

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet 7

Location Map Pinned

Card Indexed ☒

1 W R for State or Fee Land 622

Checked by Chief

Copy N I D to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:Date Well Completed 12-1-1974OW ☒ WW TA

GW OS FA

Location Inspected

Bond released

State of Free Lands

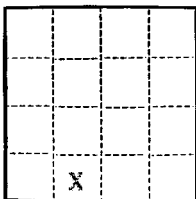
LOGS FILED

Driller's Log 2-2-74

Electric Logs (No.) 2

E_____ I_____ E-Ir ✓ GR_____ GR-N ✓ Micro ✓

Lat _____ Mi-L _____ Sonic ☒ Others 9512121212



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. U-013734
Unit _____

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/> SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

March 10, 1964

Upper Valley Unit
Well No. 3 is located 732 ft. from SW line and 516 ft. from SE line of sec. 13
NE SE SW/4 Section 13 36 S 1 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Un-named Kaibab Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~surface~~ above sea level is 7659 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drld 24" hole to 60'. Set 60' 20" 52.73# conductor pipe. Drld 12-1/4" hole to 2000' and ream to 17-1/2". Set 10-3/4" casing, 48#, at 2000'. Drill 8-3/4" hole to 6565, set 7' 23# casing. Drld 6565-7350 6-1/4" hole. Run IES, Gamma Ray Sonic and Formation Density logs. Run rods and tubing and potential test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

Original Signed By
By J. H. Watkins
Title District Office Supervisor

TOWNSHIP 36 SOUTH

RANGE 1 EAST
(UNSURVEYED)

RANGE 2 EAST
(SURVEYED)

N

2640.7'

12 7
13 18

N 0° 01' 55" E 2642.9'
(NORTH PER PLAT — 2640')

ss Cap Survey Marker
(1922 Survey)

NOTE:

THE SECTION LINES AND SUBDIVISION LINES IN
THIS AREA ARE TENTATIVE LOCATIONS PENDING COMPLETION
OF THE OFFICIAL PUBLIC LAND SURVEY.

CERTIFICATE

STATE OF UTAH } ss
COUNTY OF SEVIER }

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND
CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON
FEBRUARY 18 AND 19, 1964, FOR TENNECO OIL COMPANY TO
DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE
KNOWN AS TENNECO UPPER VALLEY UNIT No. 4; SAID
LOCATION BEING 732.1 FEET NORTH OF THE SOUTH LINE
AND 516.3 FEET WEST OF THE EAST LINE OF THE SOUTH-
EAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION
13, TOWNSHIP 36 SOUTH, RANGE 1 EAST, SALT LAKE
BASE AND MERIDIAN, IN GARFIELD COUNTY, UTAH.

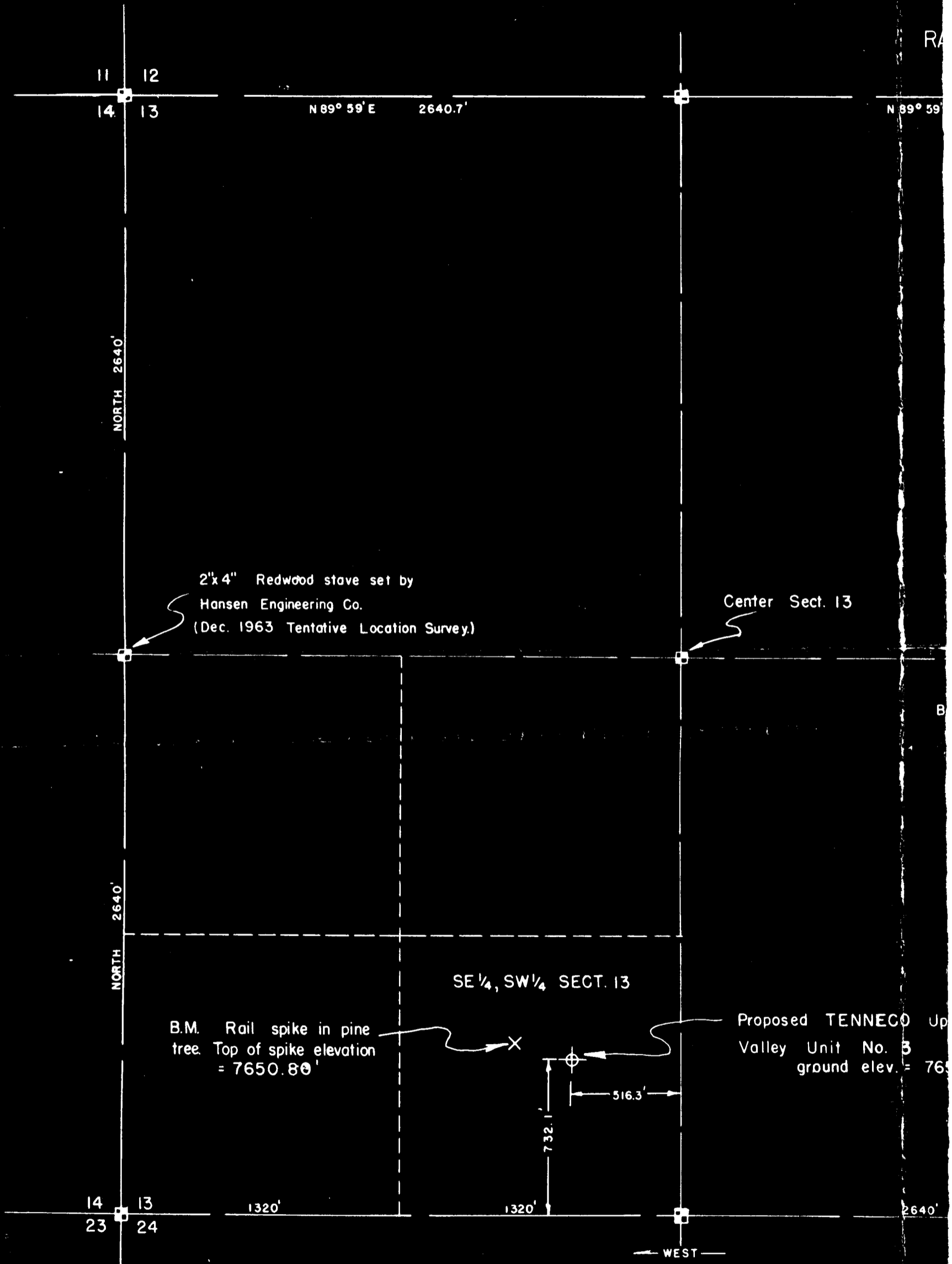
DATED FEBRUARY 21, 1964

Richard Hansen

PROFESSIONAL ENGINEER & LAND SURVEYOR
UTAH LICENSE No. 1138
RICHFIELD, UTAH

13 18
24 19

NORTH REFERENCE BEARING 2638.9'
(NORTH PER PUBLIC LAND SURVEY PLAT — 2640')



SCALE 1" = 500'

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for

April, 1964.

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. Federal Lease No. U-019379 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 13 SE SW	36S	1E	3	-	-	-	-	-	Spudded 4-20-64. 1429, lost circ.

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for

April, 19 64

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado

Signed D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

U-013734

State Lease No. Federal Lease No. U-019379 Indian Lease No. Fee & Pat. ☐

Sec. & ¼ of ¼	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
Sec. 13 NW NW SE SW	36S	1E	2	P	8002	-	-	30	
	36S	1E	3	-	-	-	-	-	Spudded 4-29-64, 1429', lost circ.

THIS REPORT CORRECTED TO INCLUDE
BOTH WELLS IN UNIT.

Confidential

NOTE: Report on this form as provided
for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for

..... May, 1964

Agent's address P. O. Box 1714
Durango, Colorado

Company Tennessee Oil Company

Signed *D.L. Erskine* D.L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. _____ Federal Lease No. **U-019379** Indian Lease No. _____ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
11	36N	1E	2	-	4796	-	-	17	3470' sd, sh. Lost circ.
W	36S	1E	3	-	-	-	-	-	

Confidential

Confidential

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

	X	

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City

Lease No. **019379**

Unit Upper Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 4, 1964

Upper Valley Unit
Well No. 3 is located 732 ft. from ~~XXX~~
S line and 516 ft. from E line of sec. 13
~~XXX~~

SW/4 Section 13 (¼ Sec. and Sec. No.)	36 S 1 E (Twp.) (Range)	S.L.M. (Meridian)
Upper Valley Unit (Field)	Garfield (County or Subdivision)	Utah (State or Territory)

The elevation of the ~~structure~~^{ground level} above sea level is 7659 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented intermediate casing as follows:

Ran 88 jts (3207') 10-3/4" OD, 51# and 45.5#, N-80 and J-55 casing and set at 3225'. Cemented with 236 sx cement. WOC 24 hours. ✓

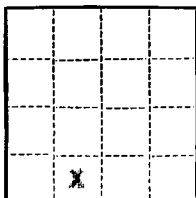
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By J. H. Watkins
J. H. Watkins
Title District Office Supervisor



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4
Form Approved.

Land Office Salt Lake City
Lease No. 019379
Unit Upper Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	X
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
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NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1964

Upper Valley Unit
Well No. 3 is located 732 ft. from S line and 210 ft. from SW line of sec. 13

SW/4 Section 13 36 S 1 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Upper Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~center line~~ ground level above sea level is 7659 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and cemented conductor and surface pipe as follows:

Run 2 jts (43') 20" OD, 52.73#, PE conductor pipe and set at 54'. Cemented with 5-1/2 yards cement.

Run 43 jts (1313') 13-3/8" OD, 48#, H-40 casing and set at 1330'. Cemented with 900 cubic feet cement. Cement circulated to surface. WOC 24 hours.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. O. Box 1714

Durango, Colorado

By Robert L. Siverson
Robert L. Siverson
Title District Production Superintendent

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for

..... June, 19 64

Agent's address P. O. Box 1714 Company Tenneco Oil Company

Durango, Colorado Signed D. L. Erskine D. L. Erskine

Phone 247-5494 Agent's title Production Clerk

State Lease No. _____ Federal Lease No. **U-013734** Indian Lease No. _____ Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
13									
SW	36N	1E	2	P	6195	=	=	23	
	36N	1E	3	-	-	=	=	-	6745' drlg.

Confidential

Confidential

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Form Approved.

Land Office Salt Lake City
Lease No. 019379
Unit Upper Valley

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

July 13, 1964

Upper Valley Unit
Well No. 3 is located 732 ft. from S line and 516 ft. from E line of sec. 13
36 S 1 R R.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Upper Valley Unit Garfield Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ground level ~~XXXXXX~~ above sea level is 7659 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Run and cemented casing liner as follows:

Run 100 jts 7-5/8" OD 26.4# N-80 and J-55 LTHC and STWC casing and set at 6646'. Cemented with 200 sx cement. WOC 24 hours. Pressure tested liner.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company
Address P. O. Box 1714
Durango, Colorado

By Robert F. Siverson
Title District Production Superintendent

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State Utah County Garfield Field or Lease Upper Valley Unit

The following is a correct report of operations and production (including drilling and producing wells) for

July....., 1964.....

Agent's address P. O. Box 1724 Company Tennessee Oil Company

Barange, Colorado

Signed H.C. Nichols **H.C. Nichols**

Phone 247-5494 Agent's title Sr. Production Clerk

State Lease No. Federal Lease No. Indian Lease No. Fee & Pat. ☐

Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARKS (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test)	
								No. of Days Produced	
ss. 13									
N-W	36N	1E	2	P	4928	-	-	23	
N-W	36N	1E	3	-	-	-	-	-	6000'. Testing

Confidential

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

***STATUS:** F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection

REPORT OF OPERATIONS AND WELL STATUS REPORT

The following is a correct report of operations and production (including drilling and producing wells) for

July 1964

State Lease No. _____ Federal Lease No. _____ Indian Lease No. _____ Fee & Pat. ☐

Sec. 13
SE SW

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead
GI-Gas Injection TA-Temp. Aban.
WI-Water Injection



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO

August 21, 1964

U. S. Geological Survey
8416 Federal Building
125 South State Street
Salt Lake City, Utah

Gentlemen:

Enclosed are copies of USGS Form 9-330, Well Completion Report,
with copies of the logs. It is requested that all information
be held confidential.

Yours very truly,

TENNECO OIL COMPANY

Original Signed by:
J. H. WATKINS

J. H. Watkins
District Office Supervisor

:bjo

Encl.

cc: Utah Oil & Gas Conservation Commission ✓

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____										5. LEASE DESIGNATION AND SERIAL NO. U-019379																															
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____										6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Tenneco Oil Company										7. UNIT AGREEMENT NAME Upper Valley																															
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado										8. FARM OR LEASE NAME																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface SW/4 Section 13, T. 36 S., R. 1 E., S.L.M. At top prod. interval reported below as below At total depth 12.75' north and 33.641" west of surface location										9. WELL NO. 3																															
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Upper Valley Kaibab																															
15. DATE SPUDDED 4-20-64 16. DATE T.D. REACHED 7-4-64 17. DATE COMPL. (Ready to prod.) 7-19-64 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 7659' GL										11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 13, T. 36 S., R. 1 E., S.L.M.																															
20. TOTAL DEPTH, MD & TVD 6808 21. PLUG, BACK T.D., MD & TVD - 22. IF MULTIPLE COMPL., HOW MANY* - 23. INTERVALS DRILLED BY - ROTARY TOOLS 0 - 6808 CABLE TOOLS -										12. COUNTY OR PARISH Garfield																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Timpoveap-Kaibab 6635-6808										13. STATE Utah																															
26. TYPE ELECTRIC AND OTHER LOGS RUN IES, Gamma Ray Sonic, Formation Density Log										25. WAS DIRECTIONAL SURVEY MADE Yes																															
27. WAS WELL CORED No																																									
28. CASING RECORD (Report all strings set in well)																																									
<table border="1" style="width:100%"><thead><tr><th>CASING SIZE</th><th>WEIGHT, LB./FT.</th><th>DEPTH SET (MD)</th><th>HOLE SIZE</th><th>CEMENTING RECORD</th><th>AMOUNT PULLED</th></tr></thead><tbody><tr><td>20"</td><td>70#</td><td>54'</td><td>24"</td><td>5-1/2 yards</td><td>0</td></tr><tr><td>13-3/8"</td><td>48#</td><td>1330'</td><td>17-1/2"</td><td>900 cu. ft.</td><td>0</td></tr><tr><td>10-3/4"</td><td>51# & 45.5#</td><td>3225'</td><td>12-1/4"</td><td>236 sx</td><td>0</td></tr><tr><td>7-5/8"</td><td>26.4#</td><td>6646'</td><td>9-5/8"</td><td>200 sx</td><td>0</td></tr></tbody></table>												CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	20"	70#	54'	24"	5-1/2 yards	0	13-3/8"	48#	1330'	17-1/2"	900 cu. ft.	0	10-3/4"	51# & 45.5#	3225'	12-1/4"	236 sx	0	7-5/8"	26.4#	6646'	9-5/8"	200 sx	0
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																																				
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29. LINER RECORD																																									
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>TOP (MD)</th><th>BOTTOM (MD)</th><th>SACKS CEMENT*</th><th>SCREEN (MD)</th></tr></thead><tbody><tr><td>7-5/8"</td><td>3165</td><td>6646</td><td>200 sx</td><td></td></tr></tbody></table>												SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	7-5/8"	3165	6646	200 sx																					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)																																					
7-5/8"	3165	6646	200 sx																																						
30. TUBING RECORD																																									
<table border="1" style="width:100%"><thead><tr><th>SIZE</th><th>DEPTH SET (MD)</th><th>PACKER SET (MD)</th></tr></thead><tbody><tr><td>2-7/8"</td><td>6506</td><td>--</td></tr></tbody></table>												SIZE	DEPTH SET (MD)	PACKER SET (MD)	2-7/8"	6506	--																								
SIZE	DEPTH SET (MD)	PACKER SET (MD)																																							
2-7/8"	6506	--																																							
31. PERFORATION RECORD (Interval, size and number) Open Hole Completion																																									
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																									
<table border="1" style="width:100%"><thead><tr><th>DEPTH INTERVAL (MD)</th><th>AMOUNT AND KIND OF MATERIAL USED</th></tr></thead><tbody><tr><td>6762</td><td>CO₂ and oil</td></tr></tbody></table>												DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED	6762	CO ₂ and oil																										
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED																																								
6762	CO ₂ and oil																																								
33.* PRODUCTION																																									
DATE FIRST PRODUCTION 7-19-64 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Reda Pump WELL STATUS (Producing or shut-in) Producing																																									
DATE OF TEST 8-2-64 HOURS TESTED 12 CHOKE SIZE 2" PROD'N. FOR TEST PERIOD → OIL—BBL. 508 GAS—MCF. None WATER—BBL. Trace GAS-OIL RATIO 26 0																																									
FLOW. TUBING PRESS. -- CASING PRESSURE -- CALCULATED 24-HOUR RATE → OIL—BBL. 1016 GAS—MCF. None WATER—BBL. Trace OIL GRAVITY-API (CORR.) 26°																																									
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) None TEST WITNESSED BY _____																																									
35. LIST OF ATTACHMENTS																																									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																									
Original Signed By: J. H. WATKINS TITLE Dist. Office Supervisor DATE 8-21-64																																									

*(See Instructions and Spaces for Additional Data on Reverse Side)

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If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

AUG 24 1964

March 8, 1965

Tenneco Oil Company
P. O. Box 1714
Durango, Colorado

Attention: Mr. J. H. Watkins, Dist. Office Supervisor

Re: Well No. Upper Valley Unit #3
Sec. 13, T. 36 S., R. 1 E.,
Garfield County, Utah

Gentlemen:

Upon receiving your "Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that a directional survey was made and a Formation Density Log was run. It would be appreciated if we could receive said data.

It would also be appreciated if you would complete the enclosed Form OGCC-8-X, and return to this office as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER
RECORDS CLERK

kgw

Enclosure - Forms



TENNECO OIL COMPANY • P. O. BOX 1714 • 835 SECOND AVENUE • DURANGO, COLORADO 81302

March 16, 1965

Utah Oil & Gas Conservation Commission
348 East South Temple
Suite 301
Salt Lake City, Utah

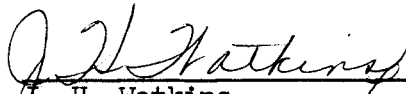
Attention: Kathy G. Warner

Gentlemen:

Enclosed is a directional survey and a formation density log which were run on the Upper Valley Unit No. 3, Section 13, T. 36 S., R. 1 E., Garfield County, Utah. Also enclosed is Form OGCC-8-X, which you requested.

Yours very truly,

TENNECO OIL COMPANY


J. H. Watkins
District Office Supervisor

:bjo

Encl.

(SUBMIT IN DUPLICATE)

LAND:

	X	

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☐
State.....☐
Lease No.
Public Domain.....☒
Lease No. U-019379.....
Indian.....☐
Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	X	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 18, 1965

Well No. 3 is located 732 ft. from ~~SW~~^{NS} line and 516 ft. from ~~SW~~^E line of Sec. 13SE/4 SW/4 Sec. 13 36 S 1 E S. I. M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)Upper Valley Kaibab Garfield Utah
(Field) (County or Subdivision) (State or Territory)The elevation of the ~~surface~~ above sea level is 7659 feet. G. L.

A drilling and plugging bond has been filed with

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Move in service unit, run 200' of 5-1/2" 17# N-80 slotted liner to TD of 6646 with Burns setting sub at top of liner at 6446'. Repair possible leak in top of 7-5/8" liner at 3165', set retrievable bridge plug at approximately 3250'. Run Baker RT-8 packer at approximately 3085' and test top of 7-5/8" liner and if leak is found, squeeze with cement, clean out, run tubing and rods and put on pump.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 6/24/65

by Randall Burchell
CHIEF PETROLEUM ENG.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company: Tenneco Oil Company

Address: P. O. Box 1714

Durango, Colorado

By: J. H. Watkins
J. H. Watkins
Title: District Office Supervisor

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN _____ DATE _____
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-019379	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 1714, Durango, Colorado		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW/4 Section 13 T36S R1E S.L.M.		8. FARM OR LEASE NAME Upper Valley	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 7659 GL		10. FIELD AND POOL, OR WILDCAT Upper Valley Kaibab	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T36S, R1E S.L.M.	
		12. COUNTY OR PARISH Garfield	
		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Put on Production ☒REPAIRING WELL ☒ALTERING CASING ☐ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in service rig, run 173' slotted 5-1/2" 17# casing liner and 41' regular 5-1/2" 17# casing liner and 7' liner sub set at 6766. Liner set on bottom, free in hole. Repair leak in top of 7-5/8" liner at 3165'. Set retrievable bridge plug at 3250'. Ran Baker RT-8 packer at 3085', squeezed w/300 sacks cement, WOC. Tested casing, no leaks. Cleaned out to TD. Ran 208 jts. 2-7/8" EUE tubing set at 6562, 117 3/4 rods, 76 7/8" rods and 62 1" rods and production pump. Install production equipment and put on pump 6-22-65. Job complete.

18. I hereby certify that the foregoing is true and correct

Original Signed By:
SIGNED J. H. WATKINS

TITLE District Office Supervisor DATE 6-28-65

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIP
(Other instruction, reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-36-S, R-I-E

12. COUNTY OR PARISH

Garfield

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg.-Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)

At surface 2065' F/NL and 3870' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7656 GR.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☐
☐
☐

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

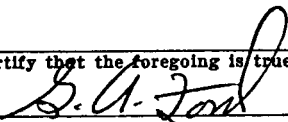
(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Move in service unit, pull pump and tubing. Go in hole W/tubing and tag bottom. Set packer in 7-5/8" liner @ \pm 6525'. Acidize perforations 6645' to 6808' W/12,000 gals. 28% LSTNE, displace acid W/Lease oil, swab all acid residue. Re-Run tubing and pump. Test well

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Production Clerk

DATE 9-1-71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

U - 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Upper Valley Unit

8. FARM OR LEASE NAME

9. WELL NO.

3

10. FIELD AND POOL, OR WILDCAT

Upper Valley

11. SEC., T. R., M., OR BLK. AND
SURVEY OR AREA

Sec. 13, T-36-S, R-I-E

12. COUNTY OR PARISH 13. STATE

Garfield

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Tenneco Oil Company

3. ADDRESS OF OPERATOR

Suite 1200 Lincoln Tower Bldg., - Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2065' F/NL and 3870' F/EL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7656 GR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☐
☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

☒

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

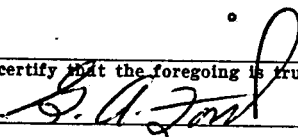
Moved in service unit, pulled tubing and pump. Set packer @ 6450', acidized perforations 6645' to 6808 W/12,000 gals 28% LSTNE, displaced acid W/400 BBLs crude oil, swabbed, Re-Run 204 jts. of 2-7/8 tubing and red pump landed at 6442'

Well tested prior to acid treatment = 250 BOPD

Well tested after treatment 9-10-71 = 593 BOPD

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE Sr. Production Clerk

DATE 9-10-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

September 13, 1971

Mr. G. A. Ford
Tenneco Oil Company
Suite 1200 Lincoln Tower Building
Denver, Colorado 80203

Re: Well No. 3, Upper Valley unit
SE $\frac{1}{4}$ SW $\frac{1}{4}$ sec. 13, T 36 S, R 1 E, SLM
Garfield County, Utah
Lease Utah 019379

Dear Mr. Ford:

Would you please check the location of the subject well. Your Sundry Notices dated September 1, and September 10, 1971, show the location to be 2065' FNL and 3870' FEL sec. 13. If correct this location would be in the SW $\frac{1}{4}$ NW $\frac{1}{4}$ sec. 13 and on lease Utah 013734.

The original surveyor's plat for the well shows the location to be 732.1' north and 516.3' west of the south quarter corner of section 13.

Please advise.

Sincerely yours,

Gerald R. Daniels,
District Engineer

cc: State Division O&G Cons. ✓



RECEIVED
SEP 8 1976
DIV
REPORT OF
WATER ANALYSIS

Company TENNECO OIL COMPANY
ESCALANTE, UTAH
DIST. 15

Date 17-Feb-76
Analysis No. 76V242,C
Sampling Date 2-3-76
Date Sample Rec'd. 2-11-76

Sample Marked

Upper Valley Unit
TENNECO #3

Karlsbad formation

SE, SW, Sec 13, T36S, R1E

DISSOLVED SOLIDS

Cations

	mg/l	meq/l
Sodium, Na (calc.)	2320.	101.
Calcium, Ca	920.	46.0
Magnesium, Mg	219.	18.0
Barium, Ba		

Sum of Cations	3460.	165.
----------------	-------	------

Anions

Chloride, Cl	3230.	92.3
Sulfate, SO ₄	2060.	43.0
Carbonate, CO ₃		
Bicarbonate, HCO ₃	1810.	29.6

Sum of Anions	7150.	165.
---------------	-------	------

Dis. Solids (calc.)	10600.	
Total Iron, Fe	.4	.0
Acid to Phen., CO ₂	110.	2.5

OTHER PROPERTIES

Ph (units)	7.5
Spec. Gravity (g/ml)	1.004
Turbidity (jtu)	14.0

RESULTS AS COMPOUNDS

	mg/l
as NaCl	
as CaCO ₃	2300.
as CaCO ₃	900.
as BaSO ₄	

as NaCl	5400.
as Na ₂ SO ₄	3050.
as CaCO ₃	
as CaCO ₃	1480.

as Fe	.4
as CaCO ₃	250.

CaCO₃ STABILITY INDEX

@ 70° F.
@ 120° F.
@ 160° F.

Method of Stiff & Davis

3 D. G. HASS
H. E. KING

Remarks:

[Signature]
NALCO CHEMICAL COMPANY
VISCO CHEMICALS

KPMB

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Upper Valley Unit No. 3 P. O. Box 1714
Operator Tenneco Oil Company Address Durango, Colorado Phone 247-5494
Contractor Loffland Brothers Company Address Tulsa, Oklahoma Phone P. O. Box 4567
Location SE 1/4 SW 1/4 Sec. 13 T. 36 N. R. 1 E Garfield County, Utah.

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
1.	<u>No water flows encountered while drilling</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
(c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.
- 4.

Tenneco Oil Co to Citation Oil and Gas Co., P.

N0950 to N0265

Eff 9-1-87

UPPER VALLEY UNIT

RECEIVED
FEB 01 1988

DIVISION OF
OIL, GAS & MINING

Upper Valley #1	SE/4NE/4	Sec. 11, T-36-S, R-1-E	43-017-11021 ✓
	Water Injection		
Upper Valley #2	NW/4NW/4	Sec. 13, T-36-S, R-1-E	43-017-16025 ✓
POW/KBAB			
Upper Valley #3	SE/SW	Sec. 13, T-36-S, R-1-E	43-017-16026 ✓
POW/KBAB			
Upper Valley #4	SE/SE	Sec. 24, T-36-S, R-1-E	43-017-16027 ✓
W1W Upper Valley #5	SE/SW	Sec. 12, T-36-S, R-1-E	43-017-16028 ✓
POW/KBAB			
Upper Valley #6	SE/NW	Sec. 13, T-36-S, R-1-E	43-017-20233 ✓
W1W Upper Valley #7	SE/NE	Sec. 24, T-36-S, R-1-E	43-017-20258 ✓
POW/KBAB			
Upper Valley #8	NW/SW	Sec. 13, T-36-S, R-1-E	43-017-20275 ✓
POW/KBAB			
Upper Valley #9	NW/SE	Sec. 24, T-36-S, R-1-E	43-017-20324 ✓
POW/KBAB			
Upper Valley #10	SE/NE	Sec. 25, T-36-S, R-1-E	43-017-30001 ✓
POW/KBAB			
Upper Valley #11	SE/SE	Sec. 25, T-36-S, R-1-E	43-017-30002 ✓
POW/KBAB			
Upper Valley #12	NW/SW	Sec. 6, T-37-S, R-2-E	43-017-30015 ✓
POW/KBAB			
Upper Valley #13	NE/NW	Sec. 24, T-36-S, R-1-E	43-017-30003 ✓
POW/KBAB			
Upper Valley #14	SE/SE	Sec. 11, T-36-S, R-1-E	43-017-30004 ✓
POW/KBAB			
Upper Valley #15	SE/SW	Sec. 24, T-36-S, R-1-E	43-017-30005 ✓
W1W Upper Valley #16	SW/NE	Sec. 11, T-36-S, R-1-E	43-017-30007 ✓
PPA			
Upper Valley #17	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30011 ✓
POW/KBAB			
Upper Valley #17X	SE/NE	Sec. 36, T-36-S, R-1-E	43-017-30021 ✓
POW/KBAB			
Upper Valley #18	NW/SW	Sec. 31, T-36-S, R-2-E	43-017-30012 ✓
W1W / KBAB			
Upper Valley #19	NW/NW	Sec. 6, T-37-S, R-2-E	43-017-30013 ✓
POW/KBAB			
Upper Valley #20	NW/NE	Sec. 25, T-36-S, R-1-E	43-017-30014 ✓
POW/KBAB			
Upper Valley #21	NW/NW	Sec. 7, T-37-S, R-2-E	43-017-30021 ✓
PPA			
Upper Valley #22	SE/NW	Sec. 14, T-36-S, R-1-E	43-017-30025 ✓
W1W Upper Valley #23	SE/NW	Sec. 30, T-36-S, R-2-E	43-017-30030 ✓
W1W Upper Valley #24	NE/NE	Sec. 23, T-36-S, R-1-E	43-017-30041 ✓
W1W Upper Valley #25	SW/SE	Sec. 36, T-36-S, R-1-E	43-017-30033 ✓

RECEIVED
FEB 01 1988

UPPER VALLEY UNIT (Continued)

DIVISION OF
OIL, GAS & MINING

W1w Upper Valley #26 Pow / KBAB	SW/SW	Sec. 24, T-36-S, R-1-E	43-017-30036 ✓
Upper Valley #27 Pow / KBAB	NW/SE	Sec. 7, T-37-S, R-2-E	43-017-30039 ✓
Upper Valley #28 Pow / KBAB	NW/NE	Sec. 24, T-36-S, R-1-E	43-017-30032 ✓
Upper Valley #29 Pow / KBAB	SW/SW	Sec. 13, T-36-S, R-1-E	43-017-30034 ✓
Upper Valley #30 Pow / KBAB	SE/NW	Sec. 24, T-36-S, R-1-E	43-017-30037 ✓
Upper Valley #31 Pow / KBAB	SE/NE	Sec. 14, T-36-S, R-1-E	43-017-30042 ✓
Upper Valley #32	NW/SE	Sec. 25, T-36-S, R-1-E	43-017-30043 ✓
W1w Upper Valley #33	NW/NE	Sec. 36, T-36-S, R-1-E	43-017-30047 ✓
W1w Upper Valley #34	SW/NE	Sec. 13, T-36-S, R-1-E	43-017-30065 ✓
W1w Upper Valley #36	NW/NE	Sec. 14, T-36-S, R-1-E	43-017-30048 ✓
W1w Upper Valley #39		Sec. 24, T-36-S, R-1-E	43-017-30130

Operator Change

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUB. TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to test or to complete or to recompleat wells. Use "APPLICATION FOR PERMIT—" for such purposes.)

<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p> <p>2. NAME OF OPERATOR Tenneco Oil Company No950</p> <p>3. ADDRESS OF OPERATOR P.O. Box 3249 Englewood, CO 80155</p> <p>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface</p>		<p>5. LEASE DESIGNATION AND SERIAL NO. varies</p> <p>6. IF INDIAN, ALLOTTEE OR TRIBE NAME 020910</p> <p>7. UNIT AGREEMENT NAME Upper Valley Unit</p> <p>8. FARM OR LEASE NAME</p> <p>9. WELL NO.</p> <p>10. FIELD AND POOL, OR WILDCAT Upper Valley - Kaibab</p> <p>11. SEC., T., R., M., OR B.L.E. AND SUBST OR AREA Townships 36S, 37S; Range 1E</p> <p>12. COUNTY OR PARISH Garfield</p> <p>13. STATE Utah</p>
<p>14. PERMIT NO.</p> <p>15. ELEVATIONS (Show whether of, to, or, etc.)</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/> Sale of Unit	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Tenneco Oil Company has sold its interest to the Upper Valley Unit located in various sections of Township 36S, 37S and Range 1E, 2E. The sale was to Citation Oil and Gas Corp. (16800 Greenspoint Park Drive, Suite 300, Houston, Texas 77060) effective 9/1/87. Attached is a list of unit wells which were sold.

No265

18. I hereby certify that the foregoing is true and correct

SIGNED Steve Foster TITLE Sr. Administrative Analyst DATE 1/27/88

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well:



OTHER:

2. Name of Operator

Citation Oil & Gas Corp.

3. Address and Telephone Number:

8223 Willow Place South, Suite 250, Houston, Texas 77070-5623 (281) 469-9664

4. Location of Well 2124 FWLFootages: **516.3 FEL & 732.1 FSL**

QQ, Sec., T., R., M.:

SW Sec. 13-36S-1E

5. Lease Designation and Serial Number:

U 019379

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

Upper Valley Unit

8. Well Name and Number:

Upper Valley #3

9. API Well Number:

43-017-16026

10. Field and Pool, or Wildcat:

Upper ValleyCounty: **Garfield**State: **UT**

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

☐ Abandonment☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Recompletion☐ Conversion to Injection☐ Shoot or Acidize☐ Fracture Treat☐ Vent or Flare☐ Multiple Completion☐ Water Shut-Off**Reactivate**

Other _____

Approximate date work will start 1999

SUBSEQUENT REPORT

(Submit Original Form Only)

☐ Abandonment*☐ New Construction☐ Casing Repair☐ Pull or Alter Casing☐ Change of Plans☐ Shoot or Acidize☐ Conversion to Injection☐ Vent or Flare☐ Fracture Treat☐ Water Shut-Off☐

Other _____

Date of work completion _____

Report results of **Multiple Completions and Recompletions** to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation Oil & Gas Corp. requests permission to repair downhole ESP and return well to production.

SENT TO OPERATOR

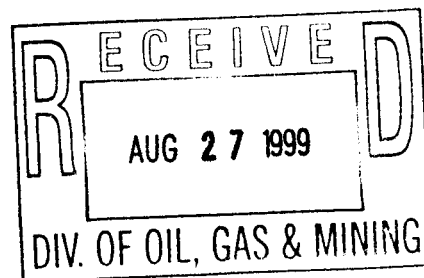
9-14-99CHD

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date:

By:

9/14/99
[Signature]



13.

Name & Signature:

Sharon Ward

Sharon Ward

Title:

Regulatory Administrator

Date:

8/16/99

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996**SUNDRY NOTICES AND REPORTS ON WELLS**
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

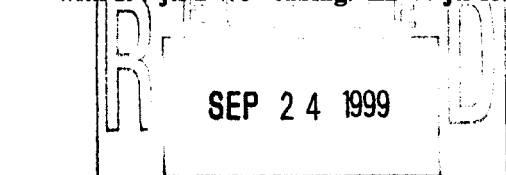
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. U019379
2. Name of Operator CITATION OIL & GAS CORP.		6. If Indian, Allottee or Tribe Name
3a. Address P.O. Box 690688, Houston, Texas 77269-0688	3b. Phone No. (include area code) (281) 469-9664	7. If Unit or CA/Agreement, Name and/or No. 8910081780
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 516.3' FEL & 732.1' FSL; Sec. 13, T36W, R1E; SE SW		8. Well Name and No. Upper Valley Unit #3
		9. API Well No. 43-017-16026
		10. Field and Pool, or Exploratory Area Upper Valley Kaibab
		11. County or Parish, State Garfield County, Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Attempted to
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	repair well and return
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	to production - well SI

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleting horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

On 8/12/99, MIRU and ND WH. Unset slips, tubing stuck @approximately 5663'. RU WL for freepoint. Tubing free to tag up @6292'. POOH and RIH with WL jet cutter. Cut tubing @6245' and POOH. Ran gauge ring on WL to 6230' and released WL. PU overshot with cutrite guide, bumper sub, jars, DC's and intensifier. RIH - milled top of fish, latched fish and jarred. Moved approximately 20' uphole when started moving downhole. Relatched fish and continued to jar, continued to go downhole but not up. Pushed bottom of fish to 6576.70' KB and unlatched fish. POOH. PU wash pipe with cutting shoe, bumper sub, jars and DC's. Tagged fish @6337' and milled to 6403'. RIH with overshot and tagged fish @6295', jarred and moved fish uphole 48". Released overshot and pulled 20 jts - top of fish @6291'. Pumped approximately 150 bbls produced fluid into well and attempted to swab. Final FL @6017'. POOH. Ran CIBP on wireline and set @6265'. LD tools and RIH with 197 jts 2-7/8" tubing. LD 77 jts for workstring. RDMO. Left well shut in.



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Debra Harris

Signature

Title

Regulatory Analyst

Date

9/20/99

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around; align-items: flex-start;"> <div style="text-align: center;">OIL <input checked="" type="checkbox"/></div> <div style="text-align: center;">GAS <input type="checkbox"/></div> <div style="text-align: center;">OTHER: <input type="checkbox"/></div> </div>	5. Lease Designation and Serial Number: U019379 (Federal)
2. Name of Operator Citation Oil & Gas Corp.	
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664	
4. Location of Well Footages: 516.3' FEL & 732.1' FSL QQ, Sec., T., R., M.: SE SW Sec. 13, T36S, R1E	
10. Field and Pool, or Wildcat: Upper Valley Kaibab	
9. API Well Number: 43-017-16026	
8. Well Name and Number: Upper Valley Unit #3	
7. Unit Agreement Name: Upper Valley Unit	
6. If Indian, Allottee or Tribe Name:	
County: Garfield State: Utah	

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Repair ESP and return to production - well left SI </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion 8/21/99 <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- On 8/12/99, MIRU and ND WH. Unset slips, tubing stuck @approximately 5663'. RU WL for freepoint. Tubing free to tag up @6292'. POOH and RIH with WL jet cutter. Cut tubing @6245' and POOH. Ran gauge ring on WL to 6230' and released WL. PU overshot with cutrite guide, bumper sub, jars, DC's and intensifier. RIH - milled top of fish, latched fish and jarred. Moved approximately 20' uphole when started moving downhole. Relatched fish and continued to jar, continued to go downhole but not up. Pushed bottom of fish to 6576.70' KB and unlatched fish. POOH. PU wash pipe with cutting shoe, bumper sub, jars and DC's. Tagged fish @6337' and milled to 6403'. RIH with overshot and tagged fish @6295', jarred and moved fish uphole 48". Released overshot and pulled 20 jts - top of fish @6291'. Pumped approximately 150 bbls produced fluid into well and attempted to swab. Final FL @6017'. POOH. Ran CIBP on wireline and set @6265'. LD tools and RIH with 197 jts 2-7/8" tubing. LD 77 jts for workstring. RDMO. Left well shut in.**

SEP 24 1999

13. Name & Signature: *Debra Harris* Title: Regulatory Analyst Date: 9/20/99

DIV. OF OIL, GAS AND MINING

(This space for State use only)

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3
Updated: 9/20/99
County: Garfield
Current Stat: Shut-In Producer (ESP) (8/99)

Field: Upper Valley Unit
Location: (NE/SE/SE) Sec. 13-T36S-R1E
State: Utah

Trans: 3 x 75 KVA 12,500/1200 to 2400

Surface: 732' FSL, 516' FEL (NE/SE/SE)
Sec. 13-T36S-R1E
Garfield County, Utah

Completed: 10/64
Elevation: 7657'
KB: 14'
API #: 43-017-

Wellhead - 7" HHS

20" 70# @ 54' w/ 100 sx circ
(24" Hole)

17-1/4"
Hole

13-3/8" 48# H-40 @ 1330' w/ 780 sx circ

TOC @ 2375' (est)

12-1/4"
Hole

10-3/4" 51# N-80 @ 3225' w/ 236 sx

BOC @ 4374' (sqz'd through TOL)
TOC @ 5846'

WELL SI 8-24-99

CIBP @ 6265' KB WLM (9' KB) (8-99)

9-5/8"
Hole

Fish= TOF 6295' KB, BOF 6579.41' KB (9' KB) (8-99)

7-5/8" 26# J55 liner @ 3166'-6646' w/ 200sx & TOL w/ 300sx

7-5/8"
Hole

6646' - 6808' (Compl & Acid: 10/64, Acid: 8/71)

5-1/2" 17# N-80 slotted liner @ 6587' - 6808' w/ no cmt

TD: 6808'

TUBING/ESP DETAIL

Qty	Description	Length	Depth
---	KB	14.00	14.00
120	120 Jts 2-7/8" J-55 8rd Open Ended	3,786.00	3,800.00

FISH



2 7/8 cut off	13.66'
4 jts 2 7/8 tbg	126.20'
Bleeder	.80'
1 jt 2 7/8" tbg	31.55'
Check Vlv	.80'
2 jts 2 7/8" tbg	63.10'
2 7/8" sub	4.00'
110 stg pmp	9.2'
185 stg pmp	14.8'
Intake	1.00'
Seal	6.10'
Mtr	13.20'

TOTAL= 284.41'

CITATION OIL & GAS CORP.

DAILY WORKOVER REPORT

Field: Upper Valley Well: UVU 3 Date: 11-16-99
Rpt No. 1 Days: 1
Rig No. _____ Reported by: K. Fudge
Current Activity: TA

[illegible]

Daily Well Cost		Daily Well Cost	
Item	Cost	Item	Cost
Rig Cost		Cementing	
Labor		Supervision	
Location		Tbg, rods, pumps	
Trucking		Other	
Mud & wtr (includes trknq)			
Rentals		Total Daily Cost	
Wireline		Cumulative Cost	

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL GAS OTHER: <input type="checkbox"/> <input checked="" type="checkbox"/> <input type="checkbox"/>	5. Lease Designation and Serial Number: UTU-019379 (Federal)
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664	7. Unit Agreement Name: Upper Valley Unit
4. Location of Well Footages: 516.3' FEL & 732.1' FSL QQ, Sec., T., R., M.: SE SW Sec. 13, T36S, R1E	8. Well Name and Number: Upper Valley Unit #3
	9. API Well Number: 43-017-16026
	10. Field and Pool, or Wildcat: Upper Valley Kaibab
	County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other Perform Integrity test and TA wellbore </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ <small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small> <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Per Sundry Notice dated 9/20/99, attached is a current wellbore diagram and wellbore integrity test dated 11/16/99. Mr. Al McKee of the BLM was notified of the test but elected not to witness same. Citation Oil & Gas Corp. requests approval to maintain this wellbore in a Temporarily Abandoned status.**

RECEIVED

DEC - 2 1999

DIVISION OF OIL, GAS & MINING

13. Name & Signature: <u><i>Debra Harris</i></u>	<u>Debra Harris</u>	Title: <u>Regulatory Analyst</u>	Date: <u>11/30/99</u>
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(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: Federal UTU019379
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194	7. Unit Agreement Name: Upper Valley Unit
4. Location of Well <u>3124 FwL</u> Footages: 516.3' FEL & 732.1' FSL QQ, Sec., T., R., M.: SE SW; Sec. 13, T36S, R1E	8. Well Name and Number: Upper Valley Unit #3
	9. API Well Number: 43-017-16026
	10. Field and Pool, or Wildcat: Upper Valley Kaibab
	County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Extend TA status</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start <u>2001</u></p>	<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
- Citation Oil & Gas Corp. requests an extension of TA status for this well as there is a planned review of horizontal potential for inactive wellbores in this field which will be addressed in 2001.**

COPY SENT TO OPERATOR
 Date: 01-09-01
 Initials: CHD

RECEIVED

The well has been nonactive or nonproductive for 1 year, 5 months. In accordance with R649-3-36, the well may remain shut in or temporarily abandoned until January, 2002, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.

APPROVED BY: R. All M. K. 4-January-2001

DIVISION OF
OIL, GAS AND MINING

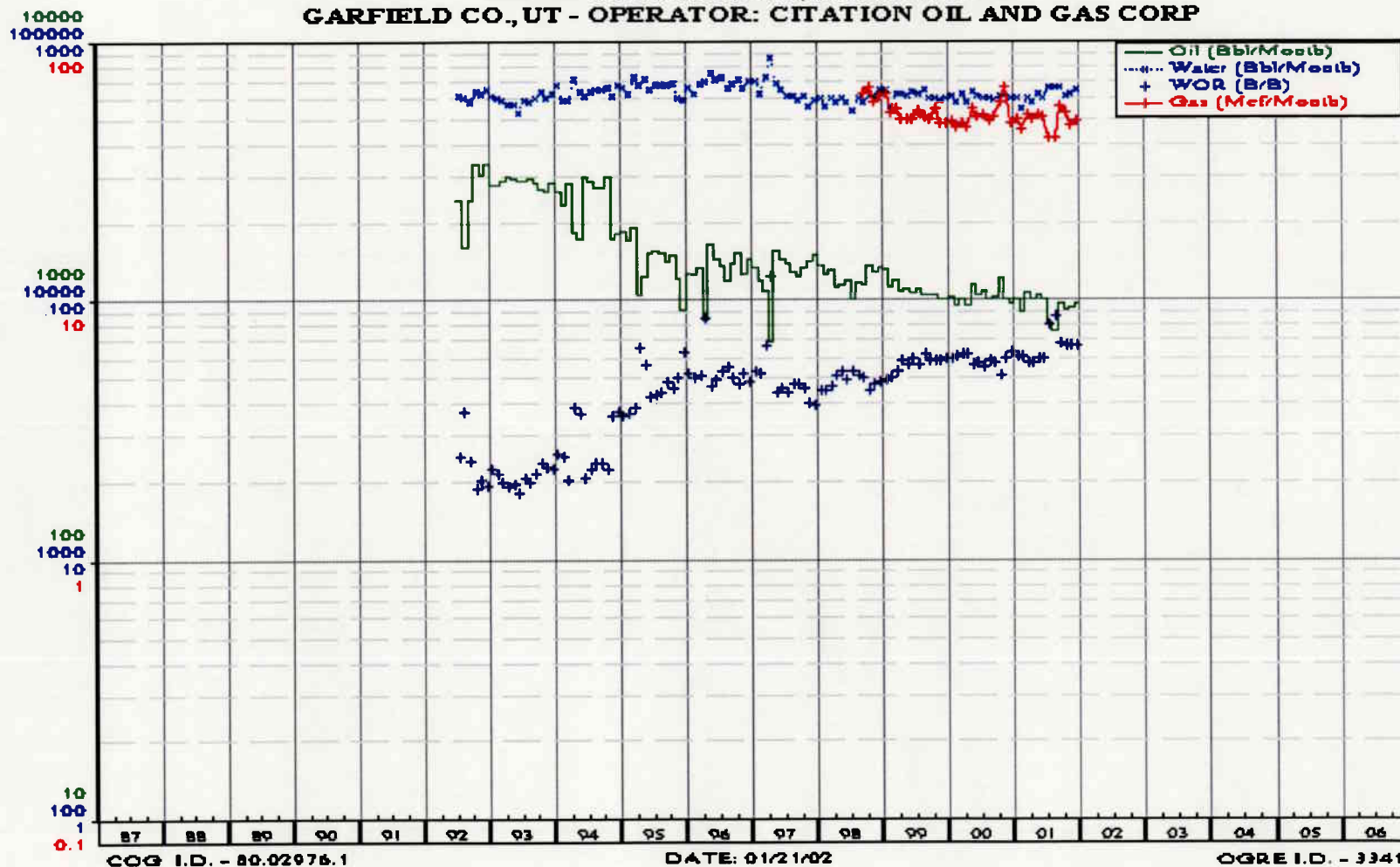
13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 12/22/2000

(This space for State use only)

**UPPER VALLEY UNIT WELL #3
CANDIDATE FOR POTENTIAL HORIZONTAL COMPLETION**

Citation would like to maintain the Upper Valley Unit No. 3 in a TA'd condition for potential future use in possibly using horizontal drilling to further develop this portion of the field. The well has not produced since 1999 but directly offsets one of the better producers in the Unit, the Upper Valley Unit No. 29. A plot of this well's recent production history is included for support. Based on this, it is believed that the Upper Valley Unit No. 3 may be well positioned for a potential horizontal lateral to more completely develop oil reserves in this area of the reservoir. Unfortunately, the NYMEX spot price of oil has deteriorated from a peak of approximately \$33.00 in October of 2000 to present levels of \$18.00/BO. Further, the differential between NYMEX prices and Upper Valley Unit wellhead price is significant and has further eroded the development economics at present. With the recent historical wide swings in product prices, future prices may result in very favorable economics for this type of development. Therefore, we would request that Citation be allowed to hold the Upper Valley Unit 3 in the present TA'd status."

UPPER VALLEY 29
 UPPER VALLEY FIELD, KAIBAB ZONE
 GARFIELD CO., UT - OPERATOR: CITATION OIL AND GAS CORP



STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: <input type="checkbox"/>	5. Lease Designation and Serial Number: Federal UTU019379
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-7194	7. Unit Agreement Name: Upper Valley Unit
4. Location of Well <u>2134 F&L</u> Footages: 516.3' FEL & 732.1' FSL QQ, Sec., T., R., M.: SE SW; Sec. 13, T36S, R1E	8. Well Name and Number: Upper Valley Unit #3
	9. API Well Number: 43-017-16026
	10. Field and Pool, or Wildcat: Upper Valley Kaibab
	County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Extend TA status</u>	<input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____
<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate date work will start <u>N/A</u>	Date of work completion _____
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form * Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)
Citation Oil & Gas Corp. requests an extension of TA status for this well. I have attached information pertaining to the possible horizontal potential of this well.

The well has been nonactive or nonproductive for 2 years 7 months. In accordance with R649-3-36, good cause has been shown for an extension of shut-in time until January 26, 2004.

ACCEPTED BY: [Signature] February 5, 2002
Utah Division of Oil, Gas and Mining

COPY SENT TO OPERATOR
Date: 2-5-02
Initials: CB

RECEIVED
JAN 25 2002
DIVISION OF
OIL, GAS AND MINING

13. Name & Signature: Debra Harris Title: Prod./Regulatory Coord. Date: 1/22/02

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

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<p>1. Type of Well:</p> <p style="margin-left: 40px;"> <input checked="" type="checkbox"/> OIL <input type="checkbox"/> GAS OTHER: </p> <p>2. Name of Operator Citation Oil & Gas Corp.</p> <p>3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800</p> <p>4. Location of Well</p> <p style="margin-left: 40px;">Footages: 2124 FWL & 732.1 FSL</p> <p style="margin-left: 40px;">QQ, Sec., T., R., M.: SE SW Sec. 13, 36S, 1E</p>	<p>5. Lease Designation and Serial Number: UTU 019379</p> <p>6. If Indian, Allottee or Tribe Name:</p> <p>7. Unit Agreement Name: Upper Valley Unit</p> <p>8. Well Name and Number: Upper Valley Unit #3</p> <p>9. API Well Number: 43-017-16026</p> <p>10. Field and Pool, or Wildcat: Upper Valley Kaibab</p> <p>County: Garfield</p> <p>State: Utah</p>
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start _____</p>	<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>Temporary Abandoned Status Renewal</u> </div> <div style="width: 48%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests permission to retain this wellbore in a temporarily abandoned status. This well is a candidate for a possible horizontal potential.

COPY SENT TO OPERATOR

Date: 4-8-04
Initials: CHD

13. Name & Signature: Sharon Ward **Sharon Ward** Title: Regulatory Administrator Date: 1/23/04

(This space for State use only)

(12/92)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

Date: 4/7/04
By: [Signature]

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

RECEIVED

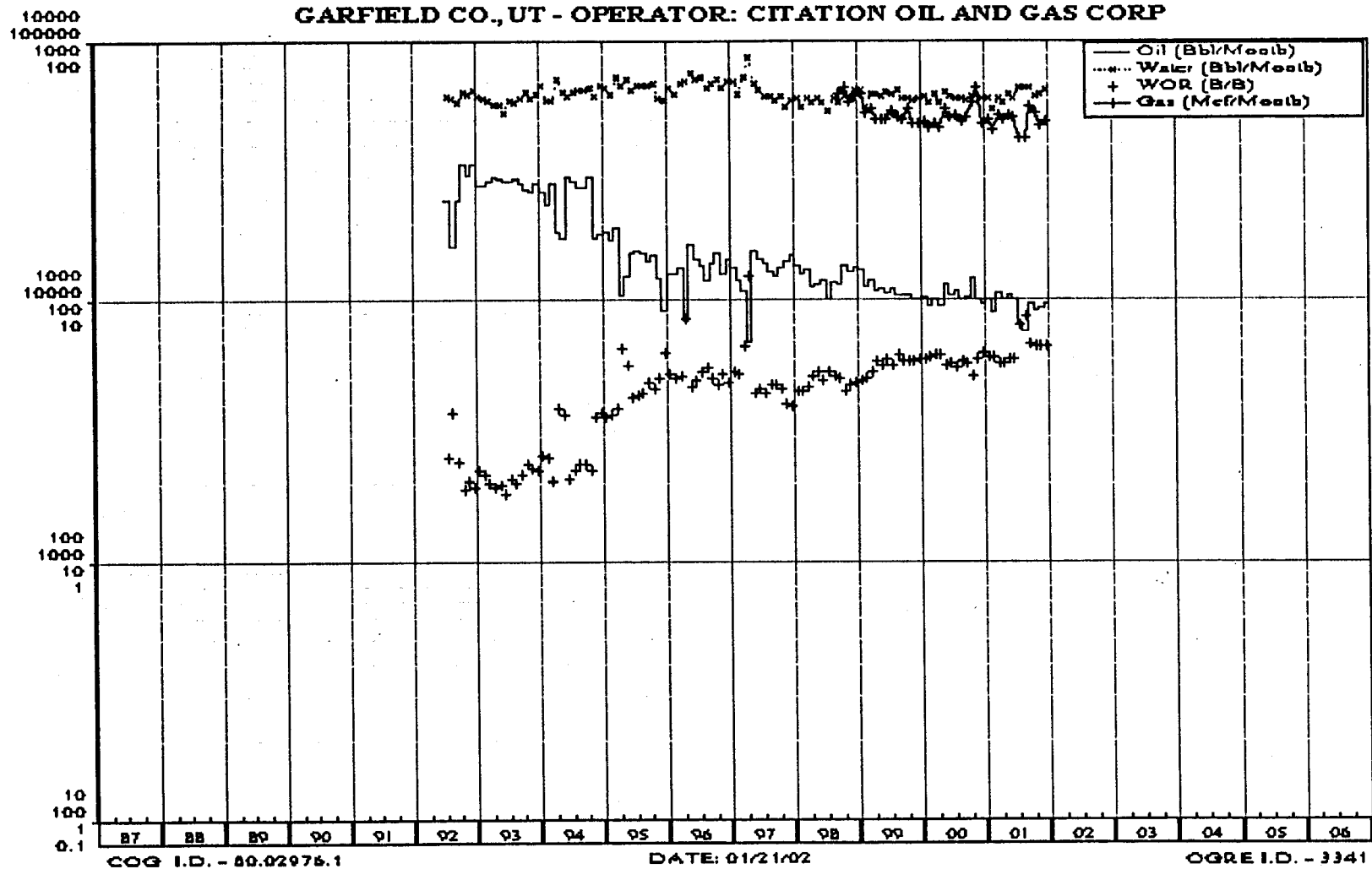
JAN 28 2004

DIV. OF OIL, GAS & MINING

**UPPER VALLEY UNIT WELL #3
CANDIDATE FOR POTENTIAL HORIZONTAL COMPLETION**

Citation would like to maintain the Upper Valley Unit No. 3 in a TA'd condition for potential future use in possibly using horizontal drilling to further develop this portion of the field. The well has not produced since 1999 but directly offsets one of the better producers in the Unit, the Upper Valley Unit No. 29. A plot of this well's recent production history is included for support. Based on this, it is believed that the Upper Valley Unit No. 3 may be well positioned for a potential horizontal lateral to more completely develop oil reserves in this area of the reservoir. Unfortunately, the NYMEX spot price of oil has deteriorated from a peak of approximately \$33.00 in October of 2000 to present levels of \$18.00/BO. Further, the differential between NYMEX prices and Upper Valley Unit wellhead price is significant and has further eroded the development economics at present. With the recent historical wide swings in product prices, future prices may result in very favorable economics for this type of development. Therefore, we would request that Citation be allowed to hold the Upper Valley Unit 3 in the present TA'd status."

UPPER VALLEY 29
UPPER VALLEY FIELD, KAIBAB ZONE
GARFIELD CO., UT - OPERATOR: CITATION OIL AND GAS CORP





State of Utah

Department of
Natural Resources

Division of
Oil, Gas & Mining

ROBERT L. MORGAN
Executive Director

LOWELL P. BRAXTON
Division Director

MICHAEL O. LEAVITT
Governor

OLENE S. WALKER
Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward
Citation Oil & Gas Corporation
P.O. Box 690688
Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for
Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Sincerely,

Dustin Doucet
Petroleum Engineer

jc

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

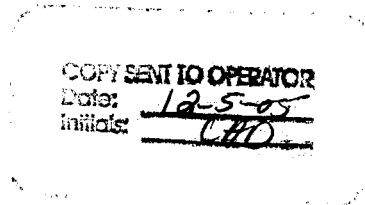
Do not use this form for proposals to drill new wells, deepen existing wells, or to re-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: <div style="display: flex; justify-content: space-around;"> OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER: _____ </div>	5. Lease Designation and Serial Number: UTU 019379
2. Name of Operator Citation Oil & Gas Corp.	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P O Box 690688, Houston, Texas 77269 (281) 517-7800	7. Unit Agreement Name: Upper Valley Unit
4. Location of Well Footages: 2124 FWL & 732.1 FSL QQ, Sec., T., R., M.: SE SW Sec. 13, 36S, 1E	8. Well Name and Number: Upper Valley Unit 3
	9. API Well Number: 43-017-16026
	10. Field and Pool, or Wildcat: Upper Valley Kaibab
	County: Garfield State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA	
NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other Temporary Abandoned Status Renewal </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 50%;"> <input type="checkbox"/> Abandonment* <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Other _____ </div> <div style="width: 50%;"> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div>
Approximate date work will start _____	Date of work completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form <small>* Must be accompanied by a cement verification report.</small>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Citation requests approval to retain this wellbore in a temporarily abandoned status. This well is a candidate for a possible horizontal potential. Well has a CIBP set @6265' and packer fluid to surface with CP of 0 psi.



13. Name & Signature: Debra Harris Title: Prod/Reg Coordinator Date: 7/27/2005

(This space for State use only)

(12/92)

**Accepted by the
Utah Division of
Oil, Gas and Mining**

(See Instructions on Reverse Side)

Date: 12/2/05
By: [Signature]

Valid ~~thru~~ 8/1/06

Federal Approval Of This
Action Is Necessary

RECEIVED

AUG 02 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7800		9. API NUMBER: 4301716026
COUNTY: Garfield		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation requests approval to retain this wellbore in a temporarily abandoned status. This well is an candidate for a possible horizontal potential in the future within the Upper Valley Unit. Well has a CIBP set at 6265' and packer fluid to surface with casing pressure at 0 psi.

NAME (PLEASE PRINT) Sharon Ward TITLE Permitting Manager
SIGNATURE Sharon Ward DATE 6/21/2006

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

JUN 23 2006

DIV. OF OIL, GAS & MINING

(5/2000)

Date: 7/5/06
By: Dustin Duff
*THU 8/18/2007

(See Instructions on Reverse Side)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER:
UTU 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:
Upper Valley Unit

8. WELL NAME and NUMBER:
Upper Valley Unit 3

9. API NUMBER:
4301716026

10. FIELD AND POOL, OR WILDCAT:
Upper Valley Kaibab

1. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:
P O Box 690688 CITY Houston STATE TX ZIP 77269

PHONE NUMBER:
(281) 517-7309

4. LOCATION OF WELL
FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL

COUNTY: Garfield

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 9/12/2006	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to return this well to production with the attached procedure.

COPY SENT TO OPERATOR
DATE: 10/15/06
INITIALS: RM

NAME (PLEASE PRINT) Sharon Ward

TITLE Permitting Manager

SIGNATURE

Sharon Ward

DATE 9/8/2006

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED
SEP 14 2006

(5/2000)

Date: 9/22/06

By:

D. K. Ruff

(See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

Work Over Procedure:

Comments: 1. Well was SI in 1999 following a failed WO attempt.
2. Well has a fish in the hole see schematic.

Objective: Return to production.

1. MIRUSU.
2. ND Tree. NU 3M BOP's. TOO H w/ 2-7/8" tubing, standing back. Perform visual inspection of tubing.
3. PU Wash over shoe for 5 3/8" (DN 1300 pump OD = 4.00"), 1 jt 6 3/8" X 5.6" wash pipe 3-3 3/8" drill collars.
4. RIH and mill over CIBP @ 6265' and push up into wash pipe. POOH and ensure fish is in wash pipe. Contact Chad Stallard with results 713-249-4671.
5. PU Packer and RIH and set pkr @ 3000'. Load backside and pressure test to 1000 psi for 15 minutes to establish casing integrity. POOH.
6. PU and RIH w/BHA, ND BOP's. NU tree.
7. RDMOSU.
8. Place well on production and allow two days for stabilization prior to starting a one week test.

Notes:

- Pump DN 1300 4" OD.
- Motor 100 hp is likely 4.56" OD.
- #2 Flat cable dimensions 0.66"

List of Citation Contacts

Foreman	Gary Harding	Cell: 435.826.4245
Engineer	Chad Stallard	Office: 281-517-7527 Cell: 713.249.4671

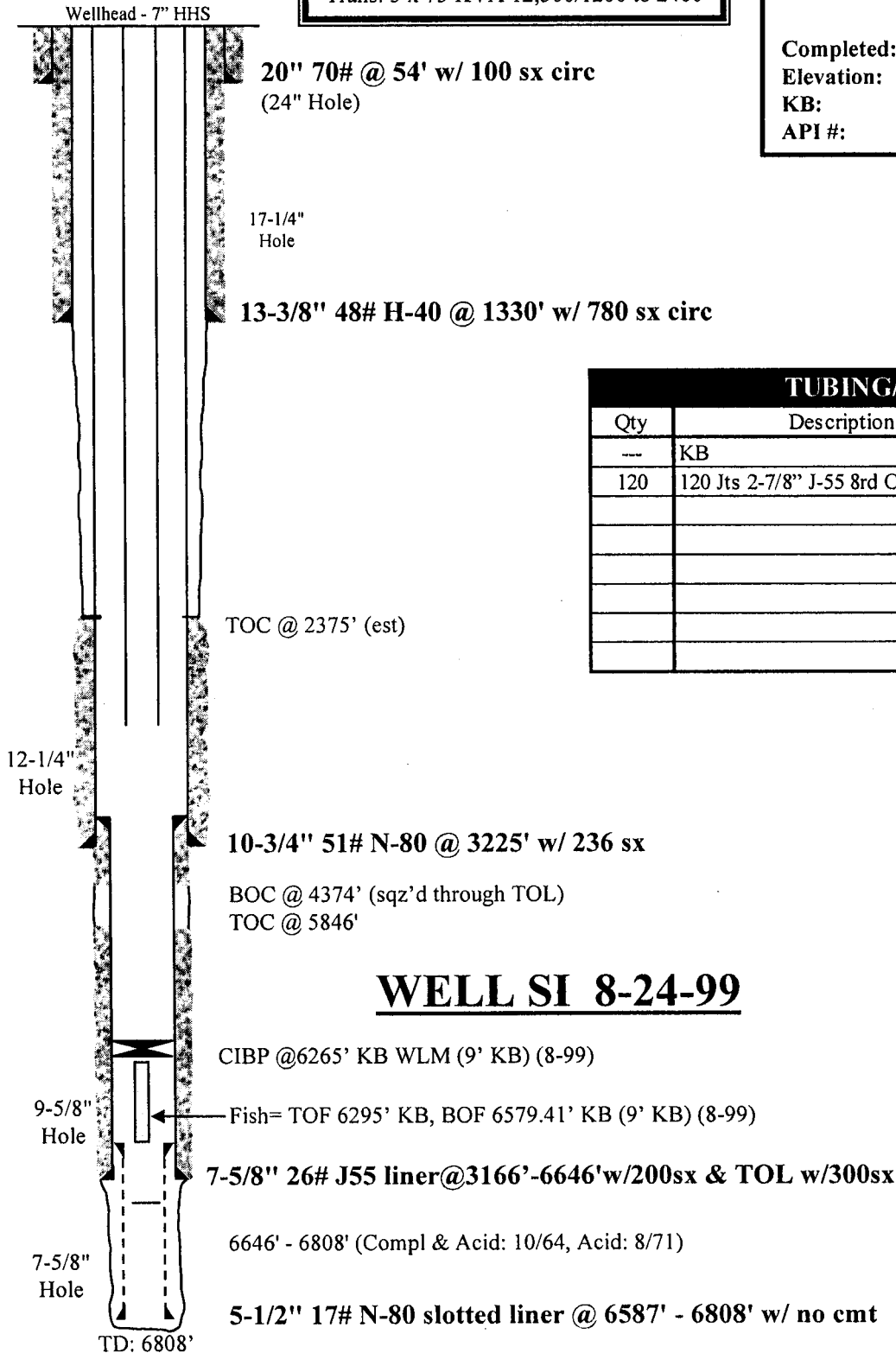
CITATION OIL AND GAS CORPORATION

WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3 Field: Upper Valley Unit
 Updated: 9/20/99 Location: (NE/SE/SE) Sec. 13-T36S-R1E
 County: Garfield State: Utah
 Current Stat: Shut-In Producer (ESP) (8/99)

Trans: 3 x 75 KVA 12,500/1200 to 2400













Surface: 732' FSL, 516' FEL (NE/SE/SE)
 Sec. 13-T36S-R1E
 Garfield County, Utah
 Completed: 10/64
 Elevation: 7657'
 KB: 14'
 API #: 43-017-



TUBING/ESP DETAIL

Qty	Description	Length	Depth
---	KB	14.00	14.00
120	120 Jts 2-7/8" J-55 8rd Open Ended	3,786.00	3,800.00

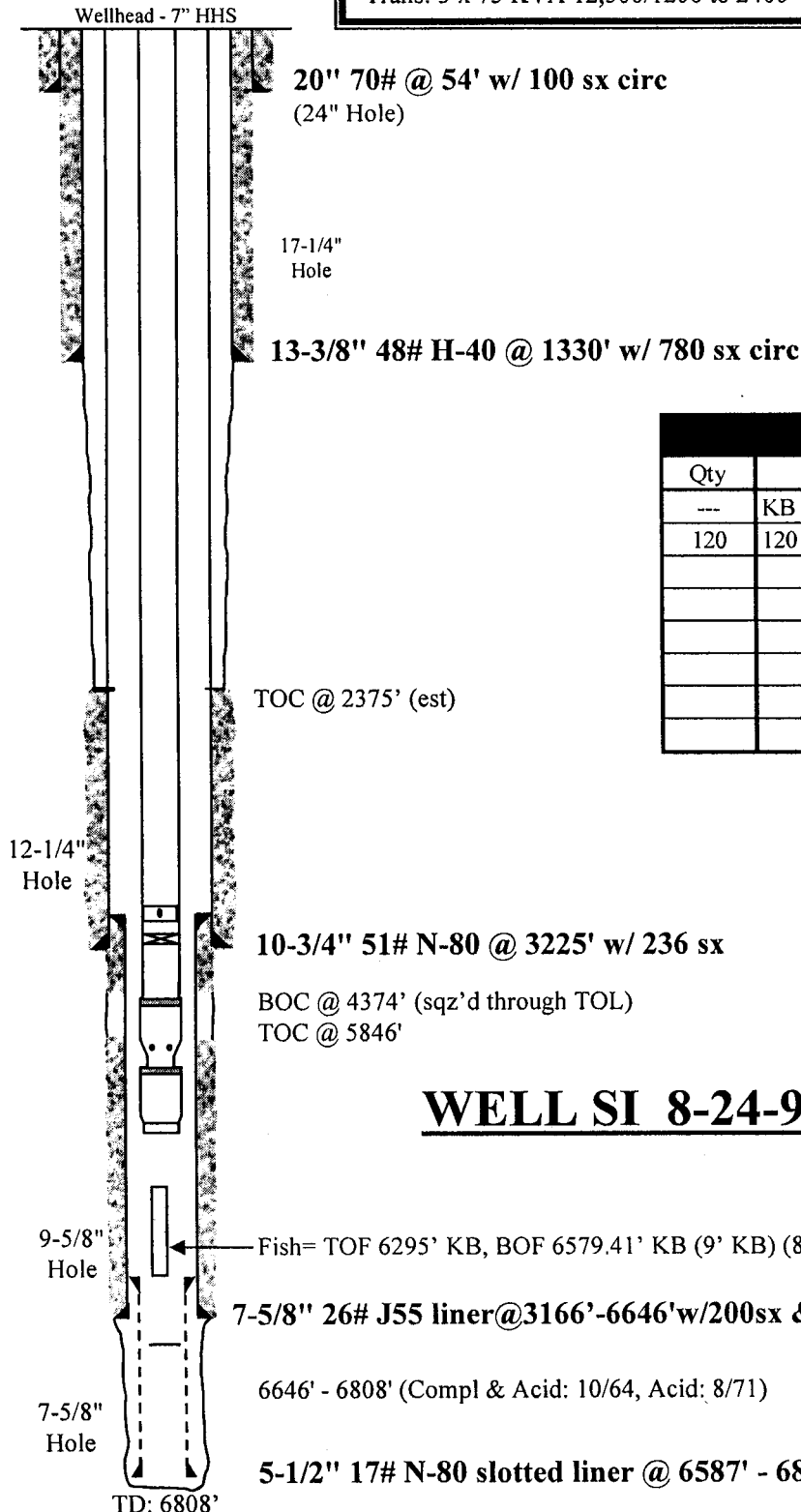
FISH

	2 7/8 cut off	13.66'
	4 jts 2 7/8 tbg	126.20'
	Bleeder	.80'
	1 jt 2 7/8" tbg	31.55'
	Check Vlv	.80'
	2 jts 2 7/8" tbg	63.10'
	2 7/8" sub	4.00'
	110 stg pmp	9.2'
	185 stg pmp(4")	14.8'
	Intake	1.00'
	Seal	6.10'
	Mtr (~4.56")	13.20'

TOTAL= 284.41'

Well Name:	<u>UVU #3</u>	Field:	<u>Upper Valley Unit</u>
Updated:	<u>9/20/99</u>	Location:	<u>(NE/SE/SE) Sec. 13-T36S-R1E</u>
County:	<u>Garfield</u>	State:	<u>Utah</u>
Current Stat:	<u>Shut-In Producer (ESP) (8/99)</u>		

Trans: 3 x 75 KVA 12,500/1200 to 2400

[illegible]

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7800		9. API NUMBER: 4301716026
		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/23/2006	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Shut-in
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation attempted to retrieve fish in hole but was unsuccessful. Milled on fish to top of pumps. Circulated. TIH to top of pump @ 6533'. Made +/-2' hole before POOH. Hooked onto fish with overshot. Jared for 1 hour, moved 1' up hole. Swabbed well down to 5800'. Engaged fish. Jarred to 85K, no movement. Abandoned fishing operation. POOH, LD fishing tools. Ran in hole w/195 jts 2 7/8" open ended tbg. RD MO. Left well shut-in. Will file intent to plug and abandon in 2007.

NAME (PLEASE PRINT) Sharon Ward	TITLE Permitting Manager
SIGNATURE <i>Sharon Ward</i>	DATE 11/17/2006

(This space for State use only)

RECEIVED
NOV 20 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

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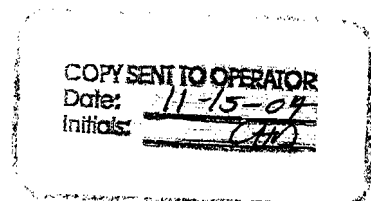
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit 8910081780
PHONE NUMBER: (281) 517-7194		8. WELL NAME and NUMBER: Upper Valley Unit 3
4. LOCATION OF WELL FOOTAGES AT SURFACE: 732' FSL & 2124' FWL		9. API NUMBER: 4301716026
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
COUNTY: Garfield		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Renewal of TA Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

After a recent and unsuccessful attempt to retrieve a CIBP and reactivate this wellbore, Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending P&A. Once a procedure has been approved inhouse, a Notice of Intent to Plug and Abandon will be submitted to your office.



NAME (PLEASE PRINT) <u>Debra Harris</u>	TITLE <u>Regulatory Compliance Coordinator</u>
SIGNATURE <u>[Signature]</u>	DATE <u>8/10/2007</u>

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

(5/2000)

Date: 11/14/07

(See Instructions on Reverse Side)

By: [Signature]

RECEIVED
AUG 16 2007

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4301716026
COUNTY: Garfield		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Recover ESP Fish
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to recover ESP Fish in the referenced well and return to production with the attached procedure.

COPY SENT TO OPERATOR

Date: 8-14-2008

Initials: KS

NAME (PLEASE PRINT) Bridget Lisenbe	TITLE Permitting Analyst
SIGNATURE <i>Bridget Lisenbe</i>	DATE 8/4/2008

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/12/08

By: *[Signature]*

Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED

AUG 07 2008

DIV. OF OIL, GAS & MINING

WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #3 – Recover ESP Fish and RTP

DRILLED & COMPLETED: 10/64 LAST WO: 9/25/06 – Unsuccessful WO to recover fish.
Milled over CIBP & TOF to pumps but could not
pull free due to low tensile strength tubing.

LOCATION: 732' FSL, 516' FEL, NE SE SE Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 6808' KB PBTD: 6808' KB DATUM: 7657' GL KB to GL: 14'

CASING AND LINER RECORD

SIZE	WT / GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
20"	70#	54'	100 sx	24"	SURF	CIRC'D
13 3/8"	48# / H-40	1330'	780 sx	17 1/4"	SURF	CIRC'D
10 3/4"	51# / N-80	3225'	236 sx	12 1/4"	2375'	ESTIMATED
7 5/8"	26# / J-55	6646'	200 sx	9 5/8"	5846'	TOL @ 3166' sqz'd w/ 300 sx (BOC @ 4374')
5 1/2"	17# / N-80	6808'	None	7 5/8"	-	Slotted Liner – TOL @ 6587'

PRESENT FORMATION AND COMPLETION: Kaibab – all zones behind slotted liner f/ 6646' – 6808'

TUBING: 195 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 8/10/99 – DH Burn (3197 day run) – ESP stuck. FP, cut-off tbg @ 6245' WLM. Could not pull
out w/ fish. Pushed fish DH. TOF @ 6295', BOF @ 6579'. Set CIBP @ 6265'.

FISH in hole consists of (T-B) cut-off jt 2 7/8" tbg, 4 jts 2 7/8" tbg, Bleeder vlv, 1 jt 2 7/8" tbg,
Check vlv, 2 jts 2 7/8" tbg, 4' x 2 7/8" tbg sub, 110 stg & 185 stg DN1300 pumps w/
intake, Seal & Motor (total length of fish = 284.41')

PROCEDURE

- ✓ MI & Rack ± 6900' 2 7/8" 6.5 ppf N-80 8rd EUE WS tubing
 - ✓ MI & Rack ± 350' 6 3/8" OD x 5 5/8" ID 24 ppf Wash Pipe
 - ✓ MI & Rack (6) 4 1/2" OD x 2 1/4" ID 47 ppf Drill Collars and additional fishing tools including hydraulic jars, bumper sub & accelerator
 - ✓ MI & RU pump, pit & swivel and fill with water
 - ✓ Shoot fluid level & note same. Compare to previous swabbed FL of 5800' FS (10/06)
1. MI RU PU. NU 3M BOP. TOOH & LD 2 7/8" 6.5# J-55 10rd production tbg.
 - If Fluid level shot indicates FL is at previous depth of ~5800' FS, RIH w/ fishing BHA including OS, BS, DC's, Jar's & accelerator on 2 7/8" N-80 WS. Engage fish and attempt to jar free. If fish is NOT recovered, release OS & POOH LD fishing assembly and continue procedure.
 - If FL is near surface, continue w/ procedure.
 2. PU & RIH w/ mill shoe, ± 10 jts WP, jars, DC's & accelerator on 2 7/8" N-80 WS tbg to TOF.

3. RU power swivel & break reverse circulation. Mill over fish until circulation is lost. POOH & stand back BHA.
4. PU & RIH w/ 2 7/8" grapple in short catch OS, BS, jars, DC's & accelerator on 2 7/8" N-80 WS. Engage fish @ 6295' KB. Jar on fish to recover.
 - **If jarring is unsuccessful, it may be necessary to cut-off tubing w/ chemical cutter closer to TOF (i.e., 1/2 jt above bleeder valve). If deemed necessary, after cut, resume jarring to recover fish.**
5. POOH w/ WS, BHA & fish. Verify full recovery – if necessary, continue fishing operations until fish is recovered for pushed to TD.
6. PU & RIH w/ 6 3/4" MT bit & SN on 2 7/8" WS to top of 5 1/2" liner @ 6587' KB. POOH. PU & RIH w/ 6 3/4" bit, 7 5/8" scraper & SN on 2 7/8" WS to TOL. POOH & LD bit & scraper.
7. PU & RIH w/ 4 3/4" MT bit & SN on 2 7/8" WS to TD @ 6808'. ***If necessary, re-run w/ 5 1/2" scraper and/or clean out.*** POOH & LD bit.
8. PU & RIH w/ PKR & SN on 2 7/8" tbg to $\pm 3100'$. Set PKR, load & PT annulus to confirm casing integrity.
9. POOH & LD 2 7/8" WS & PKR.
10. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @ $\pm 6500'$ KB.
11. ND BOP. NU WH. Return well to production.
12. Monitor production rates and FL's.

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3
 Updated: 7/30/08 JTT
 County: Garfield
 Current Stat: Shut-In Producer (ESP) (8/99)

Field: Upper Valley Unit
 Location: (NE/SE/SE) Sec. 13-T36S-R1E
 State: Utah

Current WB Status

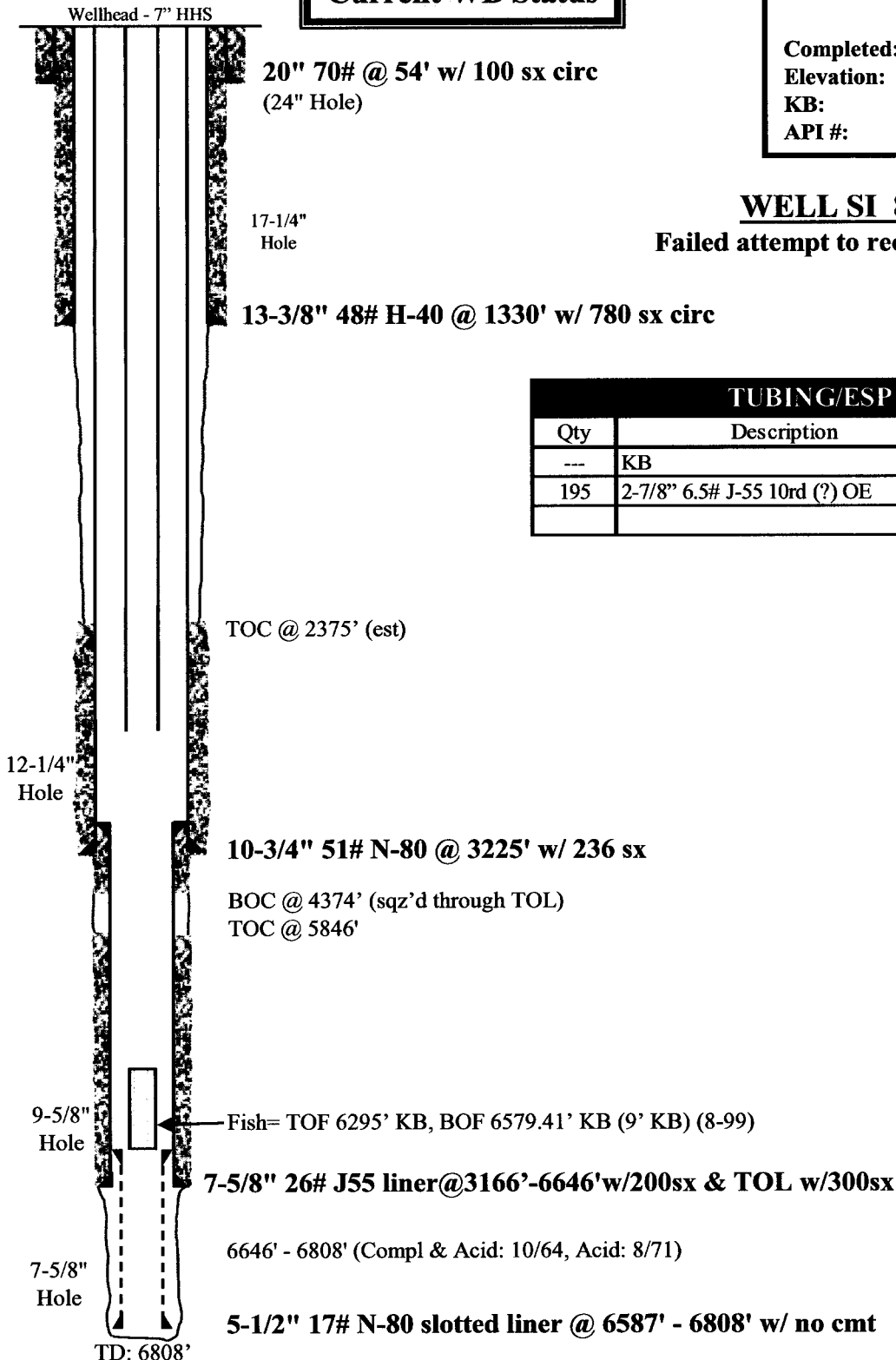
Surface: 732' FSL, 516' FEL (NE/SE/SE)
 Sec. 13-T36S-R1E
 Garfield County, Utah
Completed: 10/64
Elevation: 7657'
KB: 14'
API #: 43-017-16026

WELL SI 8-24-99

Failed attempt to recover fish (9/06)

TUBING/ESP DETAIL

Qty	Description	Length	Depth
---	KB		0.00
195	2-7/8" 6.5# J-55 10rd (?) OE		0.00



FISH

2 7/8 cut off	13.66'
4 jts 2 7/8 tbg	126.20'
Bleeder	.80'
1 jt 2 7/8" tbg	31.55'
Check Vlv	.80'
2 jts 2 7/8" tbg	63.10'
2 7/8" sub	4.00'
110 stg pmp	9.2'
185 stg pmp	14.8'
Intake	1.00'
Seal	6.10'
Mtr	13.20'

TOTAL= 284.41'

CITATION OIL AND GAS CORPORATION

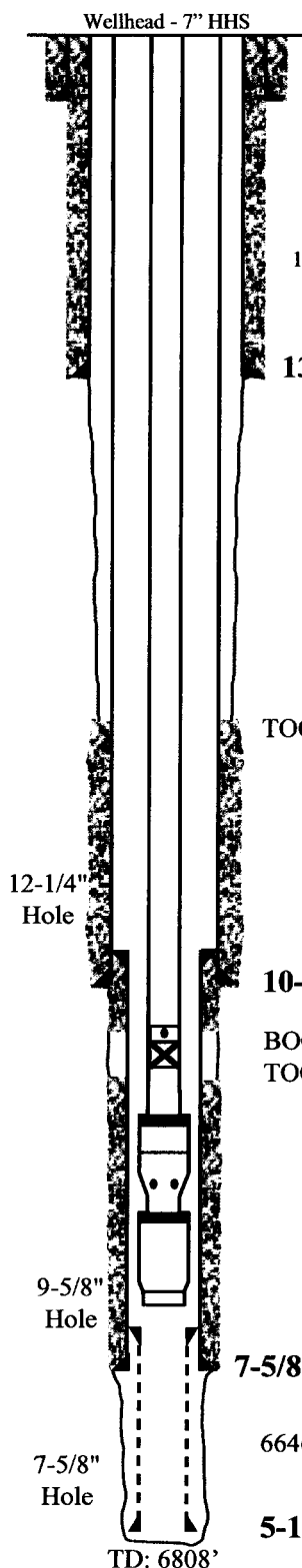
WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3
 Updated: 7/30/08 JTT
 County: Garfield
 Current Stat: Shut-In Producer (ESP) (8/99)

Field: Upper Valley Unit
 Location: (NE/SE/SE) Sec. 13-T36S-R1E
 State: Utah

Proposed WB Status

Surface: 732' FSL, 516' FEL (NE/SE/SE)
 Sec. 13-T36S-R1E
 Garfield County, Utah
Completed: 10/64
Elevation: 7657'
KB: 14'
API #: 43-017-16026



PROPOSED TUBING/ESP DETAIL

Qty	Description	Length	Depth
---	KB	9.00	9.00
~204 jts	2-7/8" 6.5# J-55 8rd EUE tbg	6,436.20	6,445.20
1	Drain valve	0.80	6,446.00
1 jt	2 7/8" 6.5# J-55 8rd EUE tbg	31.55	6,477.55
1	check valve	0.80	6,478.35
2 jts	2 7/8" 6.5# J-55 8rd EUE tbg	63.10	6,541.45
1	4' x 2 7/8" 6.5# J-55 8rd EUE tbg sub	4.00	6,545.45
2	DN 1300 pump housings (~300 stg)	25.00	6,570.45
1	Intake	1.00	6,571.45
1	LSLSB Seal Section	10.00	6,581.45
1	125 Hp Motor	15.00	6,596.45

Well History Summary

Well: Upper Valley Unit #3

API: 43-017-16026

COG: WI: 99.90% NRI: 86.35%

Location: 732' FSL, 516' FEL (NE/SE/SE) Sec. 13-T36S-R1E
Garfield County, Utah

Elevations: 7657' GL 14' KB

TD: 6808' KB PBTD: 6808' KB

Casing: 20" 70 ppf @ 54' w/ 100 sx circ (24" Hole)
13-³/₈" 48 ppf H-40 @ 1330' w/ 780 sx circ (17-¹/₄" Hole)
10-³/₄" 51 ppf N-80 @ 3225' w/ 236 sx (12-¹/₄" Hole) (TOC @ 2375' est)
7-⁵/₈" 26 ppf J-55 liner @ 3166' – 6646' w/ 200 sx; TOL sqz'd w/ 300 sx (9-⁵/₈" Hole)
(TOC @ 5846' & BOC @ 4374')
5-¹/₂" 17 ppf N-80 slotted liner @ 6587' – 6808' w/ no cmt (7-⁵/₈" Hole)

Tubing: 195 jts. 2 7/8" 6.5# J55 10rd (?) EUE (3786') Open Ended
3 x 75 KVA 12,500/1200 to 2400 trans.

Init Compl: 10/31/64: Drilled to TD. Installed slotted liner. Acid w/ 1000 gal 15%. Inst REDA ESP.

IP: 1016 BOPD & 0 BWPD

Logs: Unknown

Tops: Unknown

Res Props: ϕ = 21% Oil Grav = 24.9° API
k = 10-135 md Drive = Btm Wtr
k_{avg} = 43 md Frac Grad = 0.3 psi/ft (9/90)
BHP = 856 psi (9/90) Static FL = 1500' FBTM (9/90)

Perforations: 6646' – 6808' slotted liner (Compl & Acid: 10/64, Acid: 8/71)

Well Status: Shut-In Oil Well (ESP) CIBP set @ 6265' WLM (8-21-99) Fish below CIBP
SEE WELLBORE DIAGRAM FOR BREAK DOWN OF FISH

Updated: 9/99

Workovers:

Date? Suspect wtr channeling through white rim ss directly below K-4 ϕ zone.

8/21/71 Acid w/ 12,000 gal 15%

12/10/87	Reactivated well – unknown when S/I	
2/2/88	Cable Burnt. 2 of 3 pump stuck. Motor weak. New Pump: 123/86/124 DN2000 New Mtr: 100/100 1075-1075V/59A	\$10147
9/16/90	Cable burnt @ btm of 198 th Jt. Mtr/pump/prot OK CO 6570' – 6800' scale/fill. Acid w/ 15% NEFE + add New pump: 110/185 DN1300 New Mtr 100 hp 1245V/47A New Used Cable: #2 flat	\$85,962
8/6/94	Changed out WH	\$4088
6/19/99	Well BDH – uneconomic to fix. Nets \$289 @ \$17.50 NYMEX. Cost to fix is ± \$40,000 if cable is unreparable	
8-10-99	BDH (3197 day run) ESP stuck in hole. FP, Tbg Free. RIH w/ Jet Cutter. Cut Tbg @6245' WLM. Attempt to Fish ESP. Could Not Pull Out With Fish. Pushed Fish DN Hole. TOF @6295' KB, BOF @6579.41' KB. Set CIBP @6265' KB WLM (used 9' KB) TIH w/ 120 Jts 2 7/8" 6.5# J55 EUE Tbg Open Ended. SWI Fish= Mtr, Protector, 110/185 stg pmps w/intake, 4' sub, 2 jts 2 7/8" tbg, Check Vlv, 1 jt 2 7/8" tbg, Bleeder, 4 jts 2 7/8" tbg, Cut Off jt 2 7/8" tbg (284.41')	\$90362
9-25-06	Workover to Recover Fish – Tagged CIBP @ 6265', milled over & pushed to 6295' (TOF) in attempt to recover w/ OS & grapples – no physical evidence of recovery in fishing tools. Dressed off TOF (& possibly CIBP) w/ 6 1/8" concave mill to 6302'. CHC. WO TOF w/ wavy bottom shoe, 6 3/8" WP to 6516' – lost circ – PUH 8 jts & regained (circ cable out?). Resume milling to 6546' – lost circ – PUH 3 jts & regained. CHC. Could not mill down past 6500' – shoe worn out. RIH w/ 6 1/2" OD x 5 5/8" ID flat bottom WO shoe + 10 jts 6 3/8" WP, BS, Jars, 6 – 4 1/2" DC's (BHA = 510.5') & milled to top of sub pumps @ 6533'. Tbg plugging off w/ sub cable – press inc to 1000# & lost circ – PUH to regain. RIH & mill additional 2 ft to 6535'. POOH & LD WP & Shoe. RIH w/ 2 7/8" grapple, OS, 6 DC's, Jars, BS & intensifier – engage TOF & jarred 1 hr moving fish uphole ~1 ft. Jarred 2 additional hrs w/ NO movement. Swab fluid down to 5800' – no entry – engage fish & Jar to 85K lbs – NO movement. Failed attempt to jar down. POOH LD fishing tools & Release. RIH OE w/ 195 Jts 2 7/8" J-55 10rd tubing. <u>Abandon Fishing Operations (10/23/06)</u>	\$248K

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4301716026
COUNTY: Garfield		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to plug and abandon the referenced well with the attached procedure.

COPY SENT TO OPERATOR

Date: 10.3.2009

Initials: KS

NAME (PLEASE PRINT) Bridget Lisenbe	TITLE Permitting Analyst
SIGNATURE <i>Bridget Lisenbe</i>	DATE 5/22/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining
Date: 6/11/09
By: *[Signature]*

Federal Approval Of This
Action Is Necessary

(See Instructions on Reverse Side)

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

CITATION OIL AND GAS CORPORATION

WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3
 Updated: 7/30/08 JTT
 County: Garfield
 Current Stat: Shut-In Producer (ESP) (8/99)

Field: Upper Valley Unit
 Location: (NE/SE/SE) Sec. 13-T36S-R1E
 State: Utah

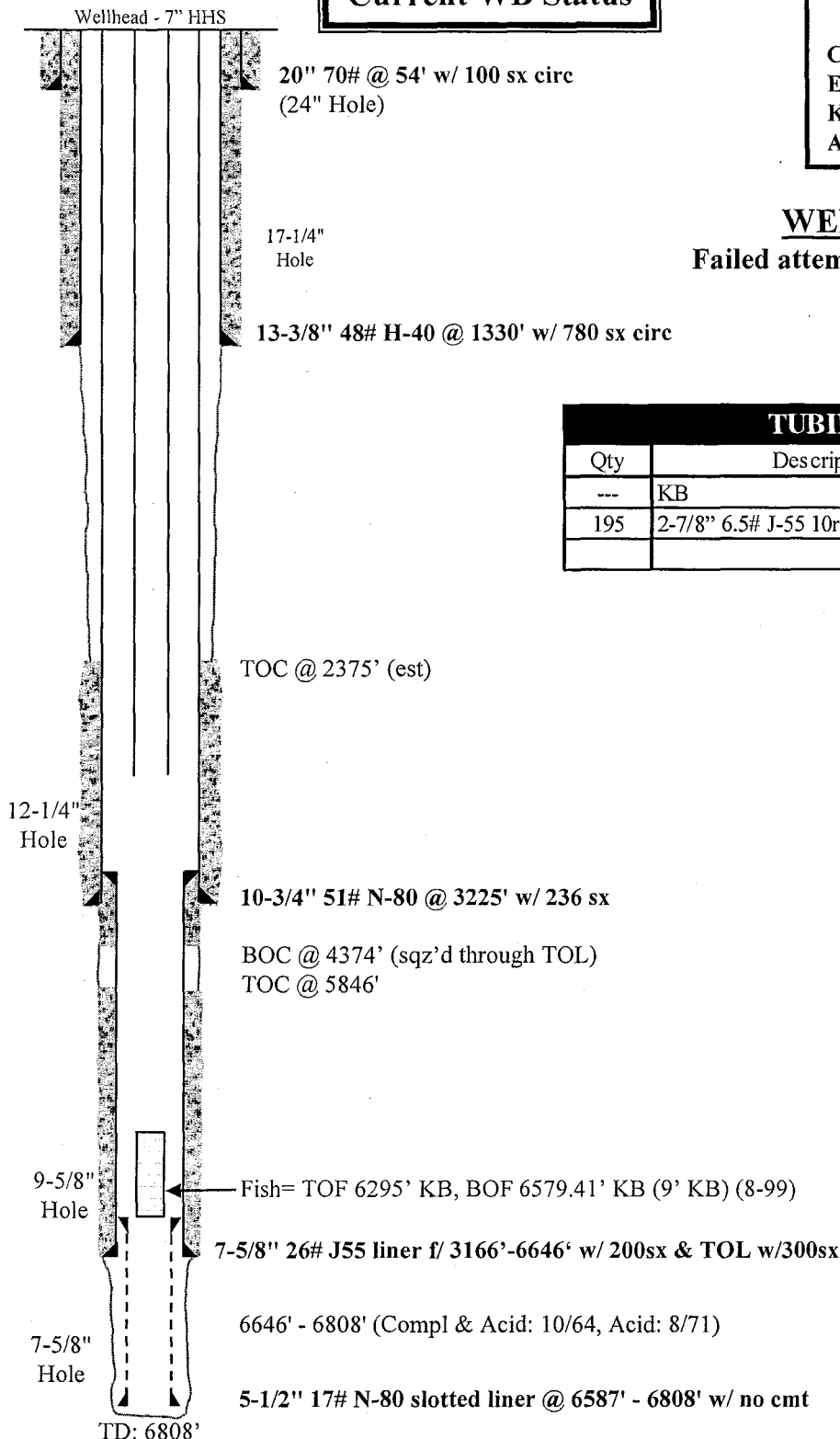
Current WB Status

Surface: 732' FSL, 516' FEL (NE/SE/SE)
 Sec. 13-T36S-R1E
 Garfield County, Utah
 Completed: 10/64
 Elevation: 7657'
 KB: 14'
 API #: 43-017-16026

WELL SI 8-24-99

Failed attempt to recover fish (9/06)

TUBING/ESP DETAIL			
Qty	Description	Length	Depth
---	KB		0.00
195	2-7/8" 6.5# J-55 10rd (?) OE		0.00



FISH

2 7/8 cut off	13.66'
4 jts 2 7/8 tbg	126.20'
Bleeder	.80'
1 jt 2 7/8" tbg	31.55'
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2 7/8" sub	4.00'
110 stg pmp	9.2'
185 stg pmp	14.8'
Intake	1.00'
Seal	6.10'
Mtr	13.20'

TOTAL= 284.41'

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

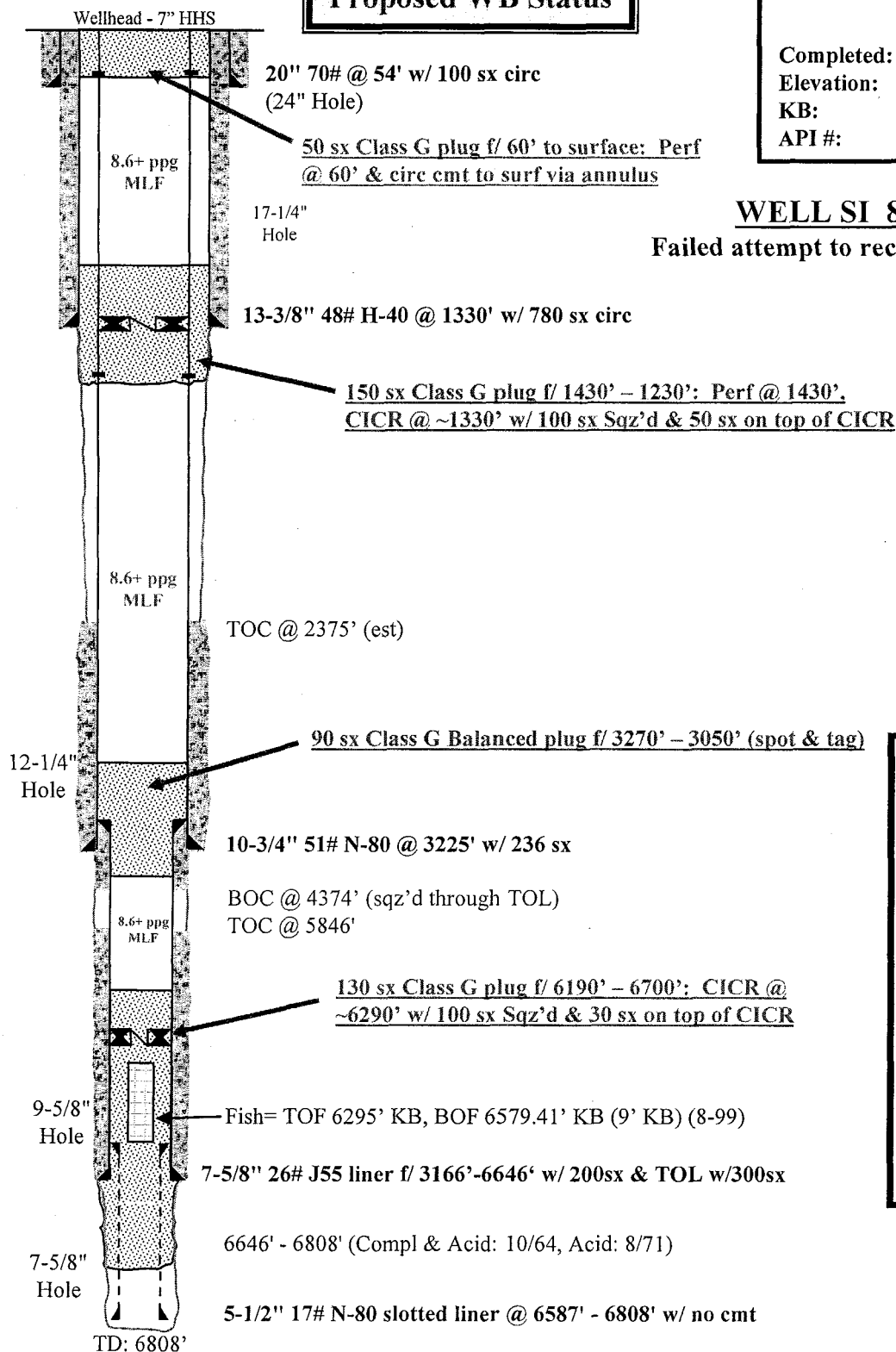
CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name: UVU #3
Updated: 5/20/09 JTT
County: Garfield
Status: P&A'd Producer

Field: Upper Valley Unit
Location: (NE/SE/SE) Sec. 13-T36S-R1E
State: Utah

Proposed WB Status

Surface: 732' FSL, 516' FEL (NE/SE/SE)
Sec. 13-T36S-R1E
Garfield County, Utah
Completed: 10/64
Elevation: 7657'
KB: 14'
API #: 43-017-16026



WELL SI 8-24-99

Failed attempt to recover fish (9/06)

FISH

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4 jts 2 7/8 tbg	126.20'
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Intake	1.00'
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Mtr	13.20'

TOTAL= 284.41'

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #3 – Plug and Abandon

DRILLED & COMPLETED: 10/64 LAST WO: 9/25/06 – Unsuccessful WO to recover fish.
Milled over CIBP & TOF to pumps but could not
pull free due to low tensile strength tubing.

LOCATION: 732' FSL, 516' FEL, NE SE SE Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 6808' KB PBTD: 6808' KB DATUM: 7657' GL KB to GL: 14'

CASING AND LINER RECORD

SIZE	WT / GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
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PRESENT FORMATION AND COMPLETION: Kaibab – all zones behind slotted liner f/ 6646' – 6808'

TUBING: 195 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 8/10/99 – DH Burn (3197 day run) – ESP stuck. FP, cut-off tbg @ 6245' WLM. Could not pull
out w/ fish. Pushed fish DH. TOF @ 6295', BOF @ 6579'. Set CIBP @ 6265'.
FISH in hole consists of (T-B) cut-off jt 2 7/8" tbg, 4 jts 2 7/8" tbg, Bleeder vlv, 1 jt 2 7/8" tbg,
Check vlv, 2 jts 2 7/8" tbg, 4' x 2 7/8" tbg sub, 110 stg & 185 stg DN1300 pumps w/
intake, Seal & Motor (total length of fish = 284.41')

PROCEDURE

- Notify BLM & State of Utah 48 hours before planned work.
- If required, Dig & Line WO Pit. Dig out & expose bradenhead valve to monitor.
- Unload & rack \pm 6300' 2 3/8" workstring.
- 8.6+ ppg Mud Laden Fluid required between cement plugs.

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DIV. OF OIL, GAS & MINING

1. MI RU PU. ND WH. NU BOP. TOOH & LD 2 7/8" 10rd tbg.
2. PU & tally RIH w/ CICR (for 7 5/8" 26 ppf liner) & SN on 2 3/8" WS tbg to TOF @ \pm 6295'. Set CICR @ 6290'.
3. EIR into CICR. If injection can be established, Mix & pump 130 sx Class G cement: Sqz below CICR w/ 100 sx. Sting out of CICR & cap w/ 30 sx. PUH ~150' (LD ~5 jts tbg) & reverse out.

NOTE: Establishing injection may be an issue with the fish in the well. If injection rate is not attainable at 1000#, sting out & cap CICR w/ 200' cement (~50 sx Class G). PUH ~220' (LD ~7 jts tbg) & reverse out.

4. PUH to $\pm 6050'$ (LD ~ 3 jts tbg). Circulate casing w/ 8.6+ ppg mud laden fluid (MLF).
5. PUH to $\pm 3270'$ (LD tbg). Mix & spot 90 sx Class G (w/ 2% CC) balanced plug f/ 3270' to 3050'. POOH w/ tbg (LD $\pm 1820'$ tbg). WOC.
6. MI RU WL unit. RIH w/ sinker bar & tag TOC plug. POOH w/ WL. PU & RIH w/ perf gun (4 spf @ 90° phasing) & perforate 10 3/4" casing @ 1430'. POOH & LD perf gun. RD WL.
7. PU & RIH w/ CICR (for 10 3/4" 51 ppf casing) & SN on WS tbg to $\pm 1330'$. Set CICR. RU pump truck & establish injection rate into squeeze perfs @ 1430'. Monitor 10 3/4" x 13 3/8" annulus for returns. Mix & pump 150 sx Class G. Sting out of retainer after pumping 100 sx through retainer & spot 50 sx on top of CICR. POOH & LD WS tbg.
8. MI RU WL. RIH & perf @ 60' (4 spf @ 90° phasing). RD MO WL. ND BOP. NU WH swedge (or use PKR @ $\sim 5'$). EIR into perfs @ 60'. Mix & pump 50 sx surface plug. Circulate cement out 10 3/4" X 13 3/8" annulus (bradenhead)
9. RD MO Cement pump truck & PU. Release & clear location of rental equipment & pipe.
10. Cut off WH & csg 6' below ground level. Install permanent monument that shows the well number, location and name of the lease, as per BLM regulations (i.e., no less than 4" in diameter, no less than 10' in length, of which 4' shall be above ground level).
11. Cut off anchors, back fill cellar & WO pit. Reclaim location.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

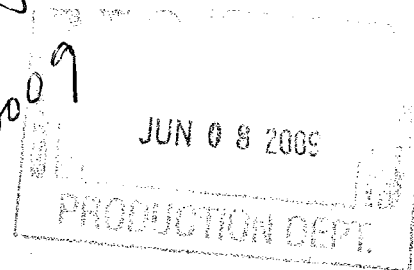
1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P O Box 690688 CITY Houston STATE TX ZIP 77269		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7309		9. API NUMBER: 4301716026
		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests permission to plug and abandon the referenced well with the attached procedure.

NO
Bum
Approval
to
8/4/2009



NAME (PLEASE PRINT) Bridget Lisenbe	TITLE Permitting Analyst
SIGNATURE <i>Bridget Lisenbe</i>	DATE 5/22/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Federal Approval Of This
Action Is Necessary

RECEIVED

MAY 26 2009

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
2. NAME OF OPERATOR: Citation Oil & Gas Corp.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 690688 CITY Houston STATE TX ZIP 77269-0688		7. UNIT or CA AGREEMENT NAME: Upper Valley Unit 8910081780
4. LOCATION OF WELL FOOTAGES AT SURFACE: 732' FSL & 2124' FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E		8. WELL NAME and NUMBER: Upper Valley Unit 3
PHONE NUMBER: (281) 517-7194		9. API NUMBER: 4301716026
		10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
		COUNTY: Garfield
		STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input checked="" type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <u>Renewal of TA Status</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Citation Oil & Gas Corp. requests approval to retain this wellbore in a Temporarily Abandoned status pending P&A. A Notice of Intent to plug and abandon the well was approved by the State of Utah DOGM 6/1/2009. We are currently awaiting BLM approval.

COPY SENT TO OPERATOR

Date: 8.12.2009

Initials: KS

NAME (PLEASE PRINT) Debra Harris

TITLE Regulatory Compliance Coordinator

SIGNATURE Debra Harris

DATE 8/4/2009

(This space for State use only)

Accepted by the
Utah Division of
Oil, Gas and Mining

Date: 8/11/09

By: [Signature]

(See Instructions on Reverse Side)

Federal Approval Of This
Action Is Necessary

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AUG 10 2009

DIV. OF OIL, GAS & MINING

NOV 09 2009

FORM 9

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS & MINING

5. LEASE DESIGNATION AND SERIAL NUMBER:

UTU 019379

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7. UNIT or CA AGREEMENT NAME:

Upper Valley Unit

8. WELL NAME and NUMBER:

Upper Valley Unit 3

9. API NUMBER:

4301716026

10. FIELD AND POOL, OR WILDCAT:

Upper Valley Kaibab

SUNDRY NOTICES AND REPORTS ON WELLS

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1. TYPE OF WELL

OIL WELL ☒GAS WELL ☐

OTHER

2. NAME OF OPERATOR:

Citation Oil & Gas Corp.

3. ADDRESS OF OPERATOR:

P O Box 690688

CITY Houston

STATE TX

ZIP 77269

PHONE NUMBER:

(281) 517-7309

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL

COUNTY: Garfield

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
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	<input type="checkbox"/> CHANGE TUBING	<input checked="" type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 10/1/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

MIRU. Mix 130 sx class G cmt. Pump 100 sx below CICR & 30 sx above. Pump KCL 4% in & PUH to pump balance plug 3270-3050. Pull tbg out of hole. RIH w/ Wireline tag balance plug. PUH to 1430' & shot csg holes. POOH w/ Wireline LD tools. PU 10 3/4" CICR RIH & set @ 1330'. Filled csg & annulus w/ wtr. Mix and pump 100 sx Class G cmt below CICR & 50 sx above. POOH. Mix and pump 50 sx down annulus til cmt came to surface. RD & cut off WH 6' below surface. Welded plate on csg. Well plugged 10/1/2009.

NAME (PLEASE PRINT) Bridget Lisenbe

TITLE Permitting Analyst

SIGNATURE

Bridget Lisenbe

DATE

11/3/2009

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